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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 31 1970

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☐GAS
WELL ☒

OTHER-

Name of Operator

Morris R. Antweil

Address of Operator

Box 2010, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER 0 990 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 23-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3217' K B

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

8. Form or Lease Name

Missouri-New Mexico
Land Company

9. Well No.

1

10. Field and Pool, or Wildcat

South-Carlsbad-Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARY PLUGBACK ☐PLUG OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Mar 20- Ran 2" tbg. Displaced hole with MOD-brine. Tested casing to 1500 psi. No pressure loss. Perforated 4-1/2" casing with 11 holes @ 11,556', 11,564', 11,565', 11,566', 11,567', 11,568', 11,571', 11,572', 11,574', 11,575' (Morrow). Set packer @ 11,520'. Broke down formation @ 3250 psi with MOD-brine. Swabbed back load. Flowed est. 50 to 100 MCF per day. Treated perfs with 100 bbls. MOD-brine with ball sealers @ 4-5 b/m w/4500 to 5700 psi. ISIP 3500 psi. Swabbed back load. Flowed est. 600 MCF per day. SITP 3500 psi. Flow increased to 50 MCF per day. Treated with 2500 gals mud acid containing 15% chcl, @ 4-1/2 B/m w/5300 psi. Swabbed back load. Began flowing and cleaning. Flowing est. 1320 MCF per day on 18/64" w/FTP 700 psi. Continuing to test.

I, W.A. Gressett, that the information above is true and complete to the best of my knowledge and belief.

W.A. Gressett

TITLE AgentDATE March 30, 1970

W.A. Gressett

TITLE OperatorDATE MAR 31 1970

APPROVAL, IF ANY: