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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 15 1970

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒																									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. -----																									
2. Name of Operator Morris R. Antweil		7. Unit Agreement Name -----																									
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		8. Farm or Lease Name Missouri-New Mexico Land Company																									
4. Location of Well UNIT LETTER T10 LOCATED 990' FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OR SEC. 6 TWP. 23-S RGE. 27-E NMPM		9. Well No. 1																									
15. Date Spudded 16 Feb. 70		10. Field and Pool, or Wildcat SouthCarlsbad-Morrow																									
16. Date T.D. Reached 27 Feb. 70		12. County Eddy																									
17. Date Compl. (Ready to Prod.) 8 May 70		18. Elevations (DF, RKB, RT, GR, etc.) 3217' KB																									
20. Total Depth 11,666'		19. Elev. Casinghead -----																									
21. Plug Back T.D. 11,605'		22. If Multiple Compl., How Many --																									
23. Intervals Drilled By 11,666'		24. Producing Interval(s) of this completion - Top, Bottom, Name 11,556' to 11,575' Morrow																									
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma-Sonic, MML, LL.																									
27. Was Well Cored No.		28. CASING RECORD (Report all strings set in well)																									
<table border="1" style="width: 100%;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>13-3/8</td> <td>48</td> <td>273'</td> <td>17"</td> <td>350 sx- Circulated</td> <td>--</td> </tr> <tr> <td>8-5/8</td> <td>24 & 32</td> <td>2592'</td> <td>11"</td> <td>750 sx- Circulated</td> <td>--</td> </tr> <tr> <td>4-1/2</td> <td>11.6 & 13.5</td> <td>11665'</td> <td>7-7/8"</td> <td>660 sx -TC 8600'</td> <td>--</td> </tr> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8	48	273'	17"	350 sx- Circulated	--	8-5/8	24 & 32	2592'	11"	750 sx- Circulated	--	4-1/2	11.6 & 13.5	11665'	7-7/8"	660 sx -TC 8600'	--	29. LINER RECORD	
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31. Perforation Record (Interval, size and number) 11 holes @ 11,556', 11,557', 11,564', 11,565', 11,566', 11,567', 11,568', 11,571', 11,572', 11,574', and 11,575'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width: 100%;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,556'-11,575'</td> <td>205 bbls. MOD brine</td> </tr> <tr> <td>11,556'-11,575'</td> <td>2500 gals Mud Acid</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,556'-11,575'	205 bbls. MOD brine	11,556'-11,575'	2500 gals Mud Acid																		
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) test vented, connection pending		Test Witnessed By Bill Kerley																									
35. List of Attachments C-122, logs, DST summary, deviation record.																											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																											
SIGNED R M Williams		TITLE Agent DATE 5-14-70																									

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Gallop	T. Base Greenhorn	T. Ellensburg	T. Gr. Wash	T. Granite	T. Toddlito	T. Entrada	T. Bone Springs	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
1095'	10,390'	10,630'	10,390'	1890'	10,630'	10,390'	10,630'	10,390'	10,630'	10,390'	10,630'	10,390'	10,630'	10,390'	10,630'	10,390'	10,630'	10,390'	10,630'	10,390'
Any	Canyon	Ojo Alamo	Penn. "B"	Penn. "C"	Penn. "D"	Leadville	Madison	Elbert	McCracken	Gallop	Base Greenhorn	Ellensburg	Gr. Wash	Granite	Toddlito	Entrada	Bone Springs	Wolfcamp	Penn.	Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1095	1095	Red bed, sand, any,
1095	5300	4205	Sand, Shale, Any.
5300	9020	3720	Lime, Any, Sand,
9020	10630	1610	Lime, Any
10630	11666	1036	Dolo, Lime, Any,
			Sand and Shale.