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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

Operator Morris R. Antweil		
Address Box 2010, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Missouri-New Mexico Land Company, Inc.	Well No. 1	Pool Name, Including Formation South Carlsbad-Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter 0	990	Feet From The South	Line and 1980	Feet From The East
Line of Section 6	Township 23-S	Range 27-E	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	5-12-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X		X			
Date Spudded 16 Feb. 70	Date Compl. Ready to Prod. 8 May 70	Total Depth 11,666'		P.B.T.D. 11,605'				
Elevations (DF, RKB, RT, GR, etc.) 3217' KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,556'		Tubing Depth 11,502'				
Perforations 11 holes--11,556' to 11,575'				Depth Casing Shoe 11,665'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17"	13-3/8"	273'		350 sx				
11"	8-5/8"	2592'		750 sx				
7-7/8"	4-1/2"	11,665'		660 sx				
	2-3/8"	11,502'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
100	16 hrs.	----	----
Testing Method (Pilot, back pr.) back pr.	Tubing Pressure (shut-in) 2948 psig.	Casing Pressure (Shut-in) 2960 psig.	Choke Size 9/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rm Williams
(Signature)
Agent
(Title)
May 14, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 27 1970**, 19
BY **W. A. Gressitt**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.