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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 20 1975

O. C. C.
ARTESIA. OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Morris R. Antweil	8. Farm or Lease Name Missouri-New Mexico
3. Address of Operator Box 2010, Hobbs, New Mexico 88240	9. Well No. <i>Land Co. Com.</i> 1
4. Location of Well UNIT LETTER O 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 23-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat South Carlsbad (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3217' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 11,605'. Pulled tubing. Ran bit and scraper on 2-3/8" tubing. Cleaned out to 11,590'. Pulled bit. Ran 2-3/8" tubing with Baker Lock-set packer. Set packer @ 11,500'. Swabbed down fluid level. Re-perfd. 11,555' - 568' w/2 shots/ft. Swabbed with show of gas. Treated perfs with 6000 gals 15% Morrow-flo acid using ball sealers and 1000 GF/bbl. of nitrogen. Average testing pressure 6700 psi @ 6.4 b/m. 1SIP 4200 psi. Flowed and swabbed back load for three days. Swabbed tested 10 bbl/hr. formation water with show of gas. FL 7000'. Unseated packer. Shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. M. Williams* TITLE Agent DATE 14 May 1975
APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE MAY 20 1975
CONDITIONS OF APPROVAL, IF ANY: