SANTA FE    NEW MEXICO OIL CONSERVATION COMMISSION   Signal Color   Signal Color	SANTA FE FILE			Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION  MAY 2 0 1975    C.	SANTA FE FILE		RECEIVED	
MAY 2 0 1975  U.S.G.S.  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (00 NOT USE THIS FOOD PROFOUND TO VEHICLE OF TO SET SOM PROFOUND TO SET	FILE	T,	NEW MEXICO OIL CONSERVATION COMMISSION	
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OTHER  WELL WELL WELL WITH STATE AND STATE OF THE SOUTH SOUT		SUNDRY I	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
8. Fem or Lease Name Morris R. Antweil  Missouri-New Mexic  3. Address of Operator  Box 2010, Hobbs, New Mexico 88240  4. Location of Well  UNIT LETTER O 990 FEET FROM THE South LINE AND 1980 FEET FROM  THE East LINE, SECTION 6 TOWNSHIP 23-S RANGE 27-E NAME.  10. Field and Pool, or Wildowt  South Carlsbad (Mo)  11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  PBTD 11,605'. Pulled tubing. Ran bit and scraper on 2-3/8" tubing.  Cleaned out to 11,590'. Pulled bit. Ran 2-3/8" tubing.  Cleaned out to 11,590'. Pulled bit. Ran 2-3/8" tubing with Baker Lock—set packer. Set packer @ 11,500'. Swabbed down fluid level. Re-perfd.  11,7555' - 568' W/2 shots/ft. Swabbed with show of gas. Treated perfs  with 6000 gals 15% Morrow-flo acid using ball sealers and 1000 GF/bbl. of nitrogen. Average testing pressure 6700 psi @ 6.4 b/m. ISIP 4200 psi.  Flowed and swabbed back load for three days. Swabbed tested 10 bbl/hr. formation water with show of gas. FL 7000'. Unseated packer. Shut-in.	- <del>-</del>			7. Unit Agreement Name
Missouri-New Mexic  3. Address of Operator  Box 2010, Hobbs, New Mexico 88240  4. Location of Well  UNIT LETTER O 990 FET FROM THE South LINE AND 1980 FET FROM  THE East LINE, SECTION 6 TOWNSHIP 23-8 RANGE 27-E NMPM.  South Carlsbad (Moissequence of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions, SER RULE 1793.  PBTD 11,605'. Pulled tubing. Ran bit and scraper on 2-3/8" tubing.  Cleaned out to 11,590'. Pulled bit. Ran 2-3/8" tubing with Baker Lockset packer. Set packer @ 11,500'. Swabbed down fluid level. Re-perfd. 11,555' - 568' w/2 shots/ft. Swabbed with show of gas. Treated perfs with 6000 gals 15% Morrow-flo acid using ball sealers and 1000 cF/bbl. of nitrogen. Average testing pressure 6700 psi @ 6,4 b/m. 1STP 4200 psi. Flowed and swabbed back load for three days. Swabbed tested 10 bbl/hr. formation water with show of gas. FL 7000'. Unseated packer. Shut-in.	OIL GAS WELL WEL	<u> X</u>	OTHER.	
3. Address of Operator  Rox 2010. Hobbs, New Mexico 88240  4. Location of Well  Unit Letter O 990 rest from the South line and 1980 rest from South Carlsbad (Mo)  THE East Line, Section 6 rownship 23-S RANGE 27-E NAMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3217' KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF:  PULIC AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JGB OTHER  OTHER  OTHER  OTHER  OTHER  PBTD 11,605'. Pulled tubing. Ran bit and scraper on 2-3/8" tubing.  Cleaned out to 11,590'. Pulled bit. Ran 2-3/8" tubing with Baker Lock-  set packer. Set packer @ 11,500'. Swabbed down fluid level. Re-perfd.  11,555' - 568' w/2 shots/ft. Swabbed with show of gas. Treated perfs  with 6000 gals 15% Morrow-flo acid using ball sealers and 1000 GF/bbl. of nitrogen. Average testing pressure 6700 psi @ 6.4 b/m. 1SIP 4200 psi. Flowed and swabbed back load for three days. Swabbed tested 10 bbl/hr. formation water with show of gas. FL 7000'. Unseated packer. Shut-in.	Name of Operator			
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UNIT LETTER O	HOX ZULU	, Hodds,	New Mexico 66240	·
THE East LINE, SECTION 6 TOWNSHIP 23-S RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3217' KB  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS.  CHANGE PLANS CASING TEST AND CEMENT JGB OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions of the packer. Set packer 11,500'. Pulled bit. Ran 2-3/8" tubing with Baker Lockset packer. Set packer 11,500'. Swabbed down fluid level. Re-perfd.  11,555' - 568' w/2 shots/ft. Swabbed with show of gas. Treated perfs with 6000 gals 15% Morrow-flo acid using ball sealers and 1000 GF/bbl. of nitrogen. Average testing pressure 6700 psi 6.4 b/m. 1SIP 4200 psi. Flowed and swabbed back load for three days. Swabbed tested 10 bbl/hr. formation water with show of gas. FL 7000'. Unseated packer. Shut-in.			0 Courth 1000	
The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention to:  Perform Remedial work  Temporarily abandon  Other  Temporarily abandon  Other  Pull or Alter casing  Other  Perform Remedial work  Temporarily abandon  Other  Temporarily abandon  Other  Temporarily abandon  Other  To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions) see Rule 1709.  PBTD 11,605'. Pulled tubing. Ran bit and scraper on 2-3/8" tubing.  Cleaned out to 11,590'. Pulled bit. Ran 2-3/8" tubing with Baker Lock—  set packer. Set packer @ 11,500'. Swabbed down fluid level. Re-perfd.  11,555' - 568' w/2 shots/ft. Swabbed with show of gas. Treated perfs  with 6000 gals 15% Morrow-flo acid using ball sealers and 1000 cf/bbl. of nitrogen. Average testing pressure 6700 psi @ 6.4 b/m. 1SIP 4200 psi.  Flowed and swabbed back load for three days. Swabbed tested 10 bbl/hr. formation water with show of gas. FL 7000'. Unseated packer. Shut-in.	UNIT LETTERO_	<u> </u>	FEET FROM THE BOUTH LINE AND 1980 FEET FROM	A SOUCH COTTONIC LINE
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition of the packer. Set packer @ 11,500'. Pulled bit. Ran 2-3/8" tubing with Baker Lockset packer. Set packer @ 11,500'. Swabbed down fluid level. Re-perfd.  11.7555' - 568' w/2 shots/ft. Swabbed with show of gas. Treated perfs with 6000 gals 15% Morrow-flo acid using ball sealers and 1000 GF/bbl. of nitrogen. Average testing pressure 6700 psi @ 6.4 b/m. 1SIP 4200 psi. Flowed and swabbed back load for three days. Swabbed tested 10 bbl/hr. formation water with show of gas. FL 7000'. Unseated packer. Shut-in.	THE <b>East</b>	LINE, SECTION _	6 TOWNSHIP 23-S RANGE 27-E NMPN	
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NOTICE OF INTENTION TO:    Subsequent Report of:   Subsequent Report of:	16.			
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Cleaned our set packer 11,555' - with 6000 nitrogen. Flowed and formation	t to 11, . Set p 568' w/2 gals 15% Average swabbee	,590'. Pulled bit. Ran 2-3/8" tubing packer @ 11,500'. Swabbed down fluid shots/ft. Swabbed with show of gas. Morrow-flo acid using ball sealers as testing pressure 6700 psi @ 6.4 b/m. back load for three days. Swabbed to	with Baker Lock- level. Re-perfd. Treated perfs and 1000 GF/bbl. of ISIP 4200 psi. tested 10 bbl/hr.
	Cleaned our set packer 11,555' - with 6000 nitrogen. Flowed and formation	t to 11, . Set 1568' w/2 gals 159 Average swabbed water wi	packer @ 11,500'. Swabbed down fluid shots/ft. Swabbed with show of gas. Morrow-flo acid using ball sealers at testing pressure 6700 psi @ 6.4 b/m. It back load for three days. Swabbed the show of gas. FL 7000'. Unseated	with Baker Lock- level. Re-perfd. Treated perfs and 1000 GF/bbl. of ISIP 4200 psi. tested 10 bbl/hr.
SIGNED CM William TITLE Agent DATE 14 May 1975	Cleaned our set packer 11,555' - with 6000 nitrogen. Flowed and formation	t to 11, Set 1568' w/2 gals 159 Average swabbed water with	packer @ 11,500'. Swabbed down fluid shots/ft. Swabbed with show of gas. Morrow-flo acid using ball sealers at testing pressure 6700 psi @ 6.4 b/m. It back load for three days. Swabbed the show of gas. FL 7000'. Unseated	with Baker Lock- level. Re-perfd. Treated perfs and 1000 GF/bbl. of ISIP 4200 psi. tested 10 bbl/hr.
TITLE AGENT DATE 14 MAY 20 1975	Cleaned our set packer 11,555' - with 6000 nitrogen. Flowed and formation	t to 11, Set 1568' w/2 gals 159 Average swabbed water with	packer @ 11,500'. Swabbed down fluid shots/ft. Swabbed with show of gas. Morrow-flo acid using ball sealers at testing pressure 6700 psi @ 6.4 b/m. It back load for three days. Swabbed the show of gas. FL 7000'. Unseated	with Baker Lock- level. Re-perfd. Treated perfs and 1000 GF/bbl. of 1SIP 4200 psi. tested 10 bbl/hr. packer. Shut-in.

CONDITIONS OF APPROVAL, IF ANY: