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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bar of mine 1

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										J. R. Joyce	
2. Name of Operator										9. Well No.	
Caroline Hunt Sands										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
Drawer 1350, Midland, Texas 79701										Wildcat	
4. Location of Well											
UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>23-S</u> RGE. <u>23-E</u> NMPM										Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-22-67		12-7-67		P+H - 12-9-67		4187.4 GL - 4202 DF		4187.4			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
10,550								X			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
None										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Induction Electrical Log & Gamma Ray-Sonic										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11-3/4"		42 & 47		320		15		300 sx Reg. 2% CaCl & 1/4#		None	
								Flocele/sx. Dumped 35 gals		gravel, 4 sx	
								Cottonseed hulls & 35 gals		gravel & 100 sx	
8-5/8"		24		2494		11		900 sx 50/50 Poz & 200 Incpr		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. w/2% CaCl. TUBING RECORD	
None										None	
31. Perforation Record (Interval, size and number)											
None											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
None											
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Form C-103, IES and Gamma Ray-Sonic Logs, and Test Data											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>[Signature]</i>				TITLE <u>Production Superintendent</u>				DATE <u>12-11-67</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	8044	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8768	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	8908	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	10,056	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	10,430	T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Giorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand		T. Entrada	
T. Abo	T. Bone Springs	6259	T. Wingate	
T. Wolfcamp	T. 3rd Bone Springs	6618		
T. Penn.	T. Woodford	10,360	T. Permian	
T. Cisco (Bough C)	7771		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Surface Sand & Rock				
325	3015	2690	Lime				
3015	3528	513	Dolomite & Lime				
3528	6210	2682	Lime				
6210	6500	290	Lime & Sand				
6500	6931	431	Lime & Shale				
6931	7276	345	Lime				
7276	7588	312	Lime, Sand & Shale				
7588	3097	509	Lime & Shale				
8097	8224	127	Lime, Shale & Chert				
8224	8430	206	Lime & Shale				
8430	8575	145	Lime, Shale & Sand				
8575	9486	911	Lime & Shale				
9486	9670	184	Lime, Shale & Sand				
9670	9774	104	Lime, Shale & Chert				
9774	9868	94	Lime, Shale & Sand				
9868	9989	121	Lime, Shale & Chert				
9989	10083	94	Shale				
10083	10297	214	Shale & Lime				
10297	10547	250	Lime, Chert & Shale				
10547	10550	3	Dolomite				