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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 11 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator David Fasken		8. Farm or Lease Name Merland "28"
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 23-S RANGE 23-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4187' G.L.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drilled out cement plugs to 9836' - tested old 8-5/8" casing and new head to 2100 psig OK.
- Set 4-1/2", 11.6#, N-80 and 11.6#, J-55 combination casing string at 9813', cemented with 450 sx. Class "C" w/7.6# salt per sack, plus 1% Halad-9. Top cement outside 4-1/2" casing at 7420'. PBTD inside casing 9735'. Tested 4-1/2" casing to 4800 psig - held OK.
- Perforated w/4 DML jets per ft. 9495 to 9524'. Ran 2-3/8", EUE, 8rd, N-80 tubing w/Otis Perma Latch Packer set at 9404'.
- Swabbed well 8 days, kicked off flowing 12-10-71, 124 bbls. formation water plus 500 MCF of gas per day. 1-5-72 flowed 72 barrels formation water, Gas TSTM.
- Well shut-in 1-6-72 operations temporarily suspended while evaluating additional completion possibilities.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry James B. Henry

TITLE Agent

DATE February 10, 1972

APPROVED BY W. P. Grissett

TITLE Oil & Gas Inspector

DATE FEB 11 1972

CONDITIONS OF APPROVAL, IF ANY: