Form 9-331 C (May 1963)

UNITED STATES

SUBMIT IN ' (Other instructions on reverse side)

LICATE*

Form approved. Budget Bureau No. 42-R1425.

30-	015-20095

	DEPAR I MEN GEOL	V. 9.	5. LEASE DESIGNATION	AND SERIAL NO.			
	<u> </u>	NM 05808-C					
	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEI	OR TRIBE NAME	
1a. TYPE OF WORK D. TYPE OF WELL	RILL 🗷	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT N Rock Tenk Ur		
OIL 🔽	GAS OTHER		SINGLE X MULTIZONE	PLE	S. FARM OR LEASE NAI	Æ	
	ALAMA NED				Rock Tank Ur	11 6	
MONSANTO C		9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT					
3. ADDRESS OF OPERATOR							
101 North							
4. LOCATION OF WELL (I At surface	Wildcat 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-238, R-25E						
660 FNL & 9 At proposed prod. zo							
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH	•	
15 miles SW	of Carlsbad, 1	iew Mexico			Eddy	New Mexic	
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr.	ST	16.			F ACRES ASSIGNED HIS WELL 40	!	
18. DISTANCE FROM PRO	POSED LOCATION*	19.	. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			11,500*		Rotery		
21. ELEVATIONS (Show where the state of the	22. APPROX. DATE WORK WILL START* upon approval						
23.		PROPOSED CASING	AND CEMENTING PROGR	AM			
SIZE OF HOLE SIZE OF CASING WEIGHT PER		WEIGHT PER FOOT	FOOT SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8" OD	24#	25001	2500' Cement to surface		e e	
7-7/8"	4-1/2" 00	13.5# & 11.6	11,500'	Cement to 10,500			

Drill 12% hole to 2500 with rotary tools. Set and cement 8-5/8" casing to surface. Drill 7-7/8" hole from under 8-5/8" to total depth of 11,500' and log. Drill stem RECEIVED

RECEIVED

ARTESIA, REAL REPAIRS

ARTESIA, REAL REPAIRS test all shows of oil or gas. The hole will be drilled with air, water and mud. BOP: Ser. 1500 dbl. hyd.

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Dist. Prod. Supt. A. W. Wood TITLE

(This space for Federal or State office use)

DECLARED WATER BASIN

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

The grand was the second

N. MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

nerator			Lease		Well No.
Operator MONSANTO COMPANY			ROCK TANK	UNIT	1
nit Letter	Section	Township	Range	County	
D	7	238	25E	Eddy	
ctual Footage Loc	cation of Well:				
660	feet from the	north line	and 920 fe	eet from the west	line
round Level Elev		Formation	Pool		Dedicated Acreage:
	Det	roni en	Wildcat		40 Acres
1. Outline the contract of the	he acreage dechan one lease and royalty). In one lease communitization No is "no," list if necessary.).	dicated to the subject is dedicated to the of different ownership on, unitization, force-put the owners and tract of signed to the well until	wildcat t well by colored pencil well, outline each and ic is dedicated to the well ooling. etc? pe of consolidation descriptions which have	actually been consolided to consolidated (by compuch interests, has been likely tained he best of months. Position Dist. Company MONSA Date 10-26	e plat below. nereof (both as to working at the common approved by the Commission, approved by the Commission is true and complete to the y knowledge and belief. Wood Prod. Supt. TO COMPANY -67 certify: that the well location is plat was platted from field actual surveys made by me or supervision, and that the same and correct to the best of my the and belief.
ļ	l		l 1	Date Surve	yed
I	I			Bate Bally	1967 X 4 1967
1		l		Doglatared	
	ŀ				Professional Engineer
	 		<u> </u>	I 1 -	Professional Engineer
	1		! 	and/or Lar	nd Surveyor
	 		! 	and/or Lar	nd Surveyor
				and/or Lar	