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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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11-15-68

I. Operator **MONSANTO COMPANY**

Address **101 North Marienfeld, Midland, Texas 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|--|----------------------|---|--|
| Lease Name ROCK TANK UNIT | Well No. 1 | Pool Name/Including Formation Undesignated - Lower Morrow | Kind of Lease State, Federal or Fee Federal |
| Location Unit Letter D 660 Feet From The North Line and 920 Feet From The West Line of Section 7 , Township 23-S Range 25-E , NMPM, Eddy County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|--|--|---------------------|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation | Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701 | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Monsanto (rig & drlg gas for Rock Tank Unit #2) | Address (Give address to which approved copy of this form is to be sent) 101 N. Marienfeld, Midland, Texas 79701 | | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 7 | Twp. 23-S |
| | | Rge. 25-E | Is gas actually connected? No |
| | | | When upon approval of Rock Tank Unit #2 permit |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-------------------------------------|-------------------------------------|----------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | |
| Date Spudded 11-11-67 | Date Compl. Ready to Prod. 1-23-68 | Total Depth 11,026' | P.B.T.D. 10,394' | | | | | |
| Pool Undesignated - Morrow | Name of Producing Formation Lower Morrow | Top Oil/Gas Pay 10,290' | Tubing Depth 10,200' | | | | | |
| Perforations 16h 10290-298 16h 10308-324 | | | Depth Casing Shoe 10472 | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" 24# J-55 | | 2,426' | | 950 | | | |
| 7-7/8" | 5-1/2" 17# N-80 | | 10,472' | | 500 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|-------------------------------------|--|--------------------------------------|
| Actual Prod. Test-MCF/D 44,916 | Length of Test 4 hours | Bbls. Condensate/MMCF 755.5 MCF/bbl. | Gravity of Condensate 54° |
| Testing Method (pitot, back pr.) back pr. | Tubing Pressure 3385-2694 | Casing Pressure packer | Choke Size 18/64" - 24/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. W. Wood A. W. Wood
(Signature)

Dist. Prod. Supt.

(Title)

May 15, 1968

(Date)

44114 2-6-68

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY W. A. Gressett
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. *

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.