	- ,	مسد.	
NO. OF COPIES RECEIVED		ACIDAM CONTROL ON	Form C-104
DISTRIBUTION		CONSERVATION COMMISSION	Supersedes Old C-104 and C-1
SANTA FE	REQUES	T FOR ALLOWABLE AND	Effective 1-1-65
FILE			GAS RECEIVE
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			JAN 3 1 1889
TRANSPORTER OIL	-		AUIA 7 # 1263
GAS	\dashv		o. c. c.
OPERATOR 4	-		ARTESIA, BYFICE
PRORATION OFFICE		/	OFFICE
MONSANTO COMPANY			
Address	707/		
101 North Marienfe	ld, Midland, Texas 7970		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Gas from this	well was used to drill
Mell X			#2 in May, June &
Recompletion	· = ·	densate July 1968.	
Change in Ownership	Cashigheau G-1		
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		Name, Including Formation	Kind of Lease
ROCK TANK UNIT	1 Roo	ck Tank (Lower Morrow) Ga	State, Federal or Fee Federal
Location			**
D . 60	Feet From The North	Line and 920 Feet From	m The West
Unit Letter;;			County
Line of Section 7	ownship 238 Range	25E , NMPM, Ed	ldy County
Line of Section 1			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS (G) disease to which any	proved copy of this form is to be sent)
Name of Authorized Transporter of C	or Condensate	11341345	
The Permian Corporation		Box 3119, Midland, Te	proved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas 🔲 💮 or Dry Gas 🗶		
Transwestern Pipe		Box 2521, Houston, Te	exas //out
If well produces oil or liquids,	Unit Sec. Twp. Rge	i i	When 3-21-69
give location of tanks.	D 7 238 2	SE No yes	3 -1-69
If this production is commingled COMPLETION DATA	with that from any other lease or p	ool, give commingling order number:	Plug Back Same Restv. Diff. Res
Designate Type of Comple	012	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	10,394 ¹
11-11-67	1-23-68	11,026'	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Ph. C/W 0
Rock Tank (Lower Morr	ow) Lower Morrow	10,290'	Depth Casing Shoe
Derforgions			10,472'
10,308-10,324' & 1	0,290-10,298'		10,472
20,000 20,000	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	2426'	950
7-7/8"	5-1/2"	10,472'	500
5-1/2"	2-7/8"	10,207'	•••
J. 17.			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load	oil and must be equal to or exceed top a
OIL WELL	able for t	his depth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is tijt, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas~MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			Complete of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Į.	4 hrs	755.5 MCF/bb1.	54~
44,916 Lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pr.	3385-2694		18-24/64"
	ANCE	OIL CONSE	RVATION COMMISSION
I. CERTIFICATE OF COMPLI			A & 1969 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief		ation APPROVED	1303 - 19
			ressets
commission have seen complete to	the best of my knowledge and b	elief. BY	
above is true and complete to	, the out ,	n.	
above is true and complete to		TITLEOIL AN	D GAS INSPECTOR
above is true and complete to	,	TITLEOIL AN	
A) A.) AIF	Λ	TITLE OIL AN	d in compliance with RULE 1104.
W. W. 90	A. W. Woo	TITLE OIL AN This form is to be filed If this is a request for	

Dist. Prod. Supt.

January 30, 1969

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.