

WORKOVER REPORT

LEASE ROCK TANK UNITWELL NO. 1JOB NO. AFE #309-0058DATE COMPLETED May 1974

REASON FOR WORKOVER

CASING LEAK AND TUBING LEAK

WELL STATUS AFTER WORKOVER

	SUB-SURFACE	SUB-SEA	REMARKS
PERFORATIONS NOW OPEN			
NEW TOTAL DEPTH			

WELL PRODUCTION TESTS, BEFORE AND AFTER WORKOVER

DATE	Prod. Method	Tubg. Size	Choke Size	PRESSURE			PUMP				Hrs. On Test	24 HOUR PRODUCTION			% B.S. G W.	C
				Tubing	Casing	Sep.	Stroke In.	S.P.M.	Size	Depth		Oil Bbls.	Water Bbls.	Gas MCF		

SUMMARY OF WORKOVER

Workover well to repair casing leak & change out collars on tubing to repair tubing leak.

DETAIL OF WORKOVER

DATE	WORK DONE
1974 4/30	Set tubing, blanking plug in profile at 10,188'; Fluid level @ 5700'; Pumped 20 Bbls. brine down tubing & opened sleeve @ 9995'; Started circulating well w/ 10# brine; Circulated 100 Bbls. mud & sulphur water; H ₂ S heavy odor; Pumped in 350 Bbls. brine; Rigged up BOPs. Picked up on tubing & released on and off tool; Picked up on tubing & released on and off tool; Picked up w/ 68 points - tubing parted; screwed into fish & pulled 2 Jts. & SION. Prep to run csg inspection log.
5/1	Tubing on vacuum, csg sli blow; Pumped 15 Bbls. brine down csg; COOH w/ tubing; Found bad collar between 150th and 151st jt. Sleeve was parted. Left 6 Jts. & on-off tool in hole; Ran Csg. Insp. Log. Found: 2515 light corr. 2594 pits 2722-34 pits 2770-80 Pits 4174 pits 4241-43 hole