NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE / I RANSPORTER OIL / GAS / OPERATOR // PRORATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Here C E I V E D JAN 3 4 1959 O. C. C. ARTESIA, OFFICE
Caterator			
MONSANTO COMPANY	7070		
Reason(s) for filing (Check proper box) New Well Hecompletion Change in Ownership Mechange of Ownership give name	d, Midland, Texas 7970 Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	ıs	
and address of previous owner			Kind of Lease
I. DESCRIPTION OF WELL AND LE	Well No. Pocl No.	ame, Including Formation	State, Federal or Fee Federal
ROCK TANK UNIT	I Rock	Tank (Upper Morrow)	
Location D 660	Feet From The North Li	ine and 920 Feet From TI	neWest
Unit Letter;;		256 , NMPM,	Eddy County
Line of Section 7 , Town	ship 238 Range		
II. DESIGNATION OF TRANSPORTI Name of Authorized Transporter of Oil [The Permian Corporation]		Box 3119, Midland, Texe	ed copy of this form is to be sent)
Name of Authorized Transporter of Cash		Box 2521, Houston, Texa	a 77001
Transwestern Pipeline	Co. Unit Sec. Twp. Rge.	Is gas actually connected?	3-21-69 3-1-69
If well produces oil or liquids, give location of tanks.	D 7 238 25	E No yea	PLC-29
give location of tanks.	that from any other lease or poo	ol, give commingling order number.	Flug Back Same Res'v. Diff. Res'v
IV. COMPLETION DATA	Oil Well Gas Well	New Well Works to	
Designate Type of Completio	n = (X) X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	1-23-68	11,026'	10,394' Tubing Depth
11-11-67	Name of Producing Formation	Top Oil/Gas Pay 9923'	10,207 10000
Rock Tank (Upper Morrow) Upper Morrow	,,	Depth Casing Shoe 10,472
Perforations 9965-78'			10,472
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TUBING, CASING,	AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	2426'	950
12-1/4"	5-1/2"	10,472	500
7-7/8" 5-1/2"	2-7/811	10,2071	
		be after recovery of total volume of load of	l and must be equal to or exceed top all
V. TEST DATA AND REQUEST F	able for th	is depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (1 1000, Family 5	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Freesens		Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
·			Gravity of Condensate
	Length of Test	Bbls. Condensate/MMCF	0
GAS WELL Actual Prod. Test-MCF/D		v	
Actual Prod. Test-MCF/D 6698	4 hrs	Casing Pressure	Choke Size
Actual Prod. Test-MCF/D 6698 Lesting Method (pitot, back pr.)	4 hrs		7-16/64"
Actual Prod. Test-MCF/D 6698 Lesting Method (pitot, back pr.) back pr.	4 hrs Tubing Pressure 3076-2694		7-16/64"
Actual Prod. Test-MCF/D 6698 Lesting Method (pitot, back pr.) back pr. VI. CERTIFICATE OF COMPLIA	4 hre Tubing Pressure 3076-2694 NCE	OIL CONSER	7-16/64"
Actual Prod. Test-MCF/D 6698 Lesting Method (pitot, back pr.) back PT. VI. CERTIFICATE OF COMPLIA Lesson certify that the rules ar	4 hrs Tubing Pressure 3076-2694 NCE d regulations of the Oil Conserv	OIL CONSER	7-16/64"
Actual Prod. Test-MCF/D 6698 Lesting Method (pitot, back pr.) back pr. VI. CERTIFICATE OF COMPLIA Lessburg certify that the rules ar	4 hre Tubing Pressure 3076-2694	OIL CONSER	7-16/64" VATION COMMISSION

W. Wood

V. W. WT

Dist. Prod. Supt.

January 30, 1969

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene-well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.