This form is not to be used for reporting packer leakage tests

Title OIL AND GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

file spr

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Leas	e Rock Tank Uni	i +	\ We.	
Location	Monsanto C	ompany ISec	Twp	Rge		County	·
of Well	D	7	Type of Prod	25 Method of Prod	Prod. N		Choke Size
	Name of Rese	ervoir or Pool		Flow, Art Lift	(Tbg or	Csg)	
Upper Compl	Upper Morr	oww	Gas	Flow .	Cs	g •	Adj.
Lower Compl	Lower Morr	OW	Gas	Flow	Tb	g.	Adj.
OUMPIT			FLOW TEST	' NO. 1			
		/s = 3-4-A					
Both zones shut-in at (hour, date): 9:15 am 7/14/71 Well opened at (hour, date): 10:30 am 7/15/71						Upper mpletion	Lower Completion
Indicate	e by (X) the	e zone produci	ng	ZECETA-ED		1900	
Stabiliz	zed? (Yes. or N	vo)		·JUL 21.1971	•••••	HO_	ves
Maximum	pressure duri	ing test	••••••	9. E. C	•••••	1966	2625
Maximum pressure during test							
Fressure	e at conclusion	on of test	•••••			1966	2524
Pressure	e change duri	ng test (Maxim	num minus Minimum)		+66	
							<u>Decrease</u>
Was pressure change an increase or a decrease?							
Oil Pro	duction	hbls: Grav.	Gas Pro	oduction Test1 MMCF	MCF;	GOR	<u></u>
Der Tue	100010107						
Damadaa							
Remarks							
Remarks			ET CM TEST	NO. 2			
			FLOW TEST		Co	Upper mpletion	Lower Completion
Well op	ened at (hour	, date): 12:	30 pm. 7/16/71		Co	mpletion	Completion
Well op	ened at (hour	, date): 12:	30 pm. 7/16/71		Co	mpletion X	Completion
Well op Indicat Pressur	ened at (hour e by (X) e at beginnin	, date): 12: the zone produ	30 pm. 7/16/71	•••••	Cc	X 1994	Completion 2624
Well op Indicat Pressur Stabili	ened at (hour e by (X) e at beginnin zed? (Yes or	the zone produce of test	30 pm. 7/16/71		Co	X 1994 yes	Completion 2624
Well op Indicat Pressur Stabili	ened at (hour e by (X) e at beginnin zed? (Yes or	the zone produced of test	30 pm. 7/16/71		Co	X 1994 yes 1994	2624 2626
Well op Indicat Pressur Stabili Maximum Minimum	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur	the zone produced of test	30 pm. 7/16/71		Co	X 1994 yes 1994 802	2624 2624 2624
Well op Indicat Pressur Stabili Maximum Minimum Pressur	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur ce at conclusi	the zone produced of test No)	30 pm. 7/16/71		Co	x 1994 yes 1994 802 802	2624 2624 2626 2626
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur ce at conclusi re change duri	the zone produced of test No)	30 pm. 7/16/71 ucing	a)	Co	X 1994 yes 1994 802 802 1192	2624 2624 2626 2626 +2
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur re at conclusi re change duri	the zone produce of test No) ring test ton of test an increase o	30 pm. 7/16/71 ucing mum minus Minimum r a decrease?	1)	Co	1994 yes 1994 802 802 1192 Decrease	2624 2624 2626 2626 +2 Increase
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur re at conclusi re change duri	the zone produce of test No) ring test ton of test an increase o	30 pm. 7/16/71 ucing mum minus Minimum r a decrease?	Total ti	Co	1994 yes 1994 802 802 1192 Decrease	2624 2624 2626 2626 +2 Increase
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur Was pre	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur ce at conclusi re change duri essure change	the zone produced of test No)	30 pm. 7/16/71 ucing mum minus Minimum r a decrease? 0 pm. 7/17/71	Total ti	Co	1994 yes 1994 802 802 1192 Decrease 25 hrs.	2624 2624 2626 2626 +2 Increase
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur Was pre Well cl Oil Pro During	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur e at conclusi re change duri essure change losed at (hour oduction Test: 2	the zone produced of test No)	mum minus Minimum a decrease? O pm. 7/17/71 Gas Pro 56; During	Total ti Production Test 1.8	me on on MMCF;	1994 yes 1994 802 802 1192 Decrease 25 hrs.	2624 2624 2626 2624 2626 +2 Increase
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur e at conclusi re change duri essure change losed at (hour oduction Test: 2	the zone produced of test No)	mum minus Minimum a decrease? O pm. 7/17/71 Gas Pro 56 ; During e no Packer Le	Total tiproduction Test 1.8 ak or Communication	me on on MMCF;	1994 yes 1994 802 802 1192 Decrease 25 hrs.	2624 2624 2626 2624 2626 +2 Increase
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur e at conclusi re change duri essure change losed at (hour oduction Test:	the zone produced of test No)	mum minus Minimum a decrease? O pm. 7/17/71 Gas Pro 56 ; During e no Packer Le	Total tiproduction Test 1.8 ak or Communication	me on on MMCF; (ation becomplete	1994 yes 1994 802 802 1192 Decrease 25 hrs. GOR 900/	2624 2626 2624 2626 2626 +2 Increase
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur e at conclusi re change duri essure change losed at (hour oduction Test:	the zone produced of test No)	mum minus Minimum r a decrease? O pm. 7/17/71 Gas Pro 56 ; During e no Packer le	Total tiproduction Test1.8 ak or Communication ained is true and Communication and Communication ained is true and CoperatorMon	me on on MMCF; complete santo C	mpletion X 1994 yes 1994 802 802 1192 Decrease 25 hrs. GOR 900/ etween 2 to the boompany	2624 2624 2624 2626 2624 2626 +2 Increase
Well op Indicat Pressur Stabili Maximum Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks	ened at (hour e by (X) e at beginnin zed? (Yes or a pressure dur a pressure dur e at conclusi re change duri essure change losed at (hour oduction Test: 2 by certify the dge. ed JUL 2 desico Oil Con	the zone produce of test No)	mum minus Minimum ra decrease? O pm. 7/17/71 Gas Pro 56 ; During e no Packer le ation herein conta	Total tiproduction Test 1.8 ak or Communication	me on on	mpletion X 1994 yes 1994 802 802 1192 Decrease 25 hrs. GOR 900/ etween 2 to the boompany ices Cor	2624 2624 2624 2626 2624 2626 +2 Increase

Date 7/19/71