

WORKOVER REPORT

LION OIL COMPANY
EL DORADO, ARK.

LEASE Rock Tank UnitWELL NO. 1-7

JOB NO. _____

DATE COMPLETED _____

REASON FOR WORKOVER

RECEIVED

LEAK IN TUBING

SEP 11 1972

WELL STATUS AFTER WORKOVER

O. C. O.

ARTIST. OFFICE
REMARKS

PERFORATIONS NOW OPEN

NEW TOTAL DEPTH

WELL PRODUCTION TESTS, BEFORE AND AFTER WORKOVER

DATE	TIME	Tub. Size	Choke	PRESSURE			PUMP			Wt. On Test	24 HOUR PRODUCTION			% S. S. & W.	Gas-Oil Ratio
				Tubing	Casing	Sep.	Stroke in.	C.P.M.	Size	Depth	Oil bbl.	Water bbl.	Gas MCF		
11-10				2720	16.5								T-2000 F-7000		
12-7				2730	18.75								T-3000 F-2000		

SUMMARY OF WORKOVER

LOCATE LEAK IN TUBING WITH TEMPERATURE SURVEY SET
BACK OFF ASSEMBLY ABOVE LEAK AND PUT WELL BACK ON
PRODUCTION

DETAIL OF WORKOVER

DATE	WORK DONE
10-25-70	RIG UP WACO ON WELL AND RUN TEMPERATURE SURVEY FOUND LEAK AT 5805' IN COLLAR.
10-26-70	RUN OTIS PACK-OFF ASSEMBLY AT 5608 1/2' TOP AT 5598' ACCORDING TO OTIS LINE
10-27-70	WELL STILL LEAKING
10-29-70	RUN NYLON MULE TAIL AND FOUND LEAK AT 5813' ACCORDING TO OTIS LINE RUN BOTTOM SLIP ASSEMBLY AND SET AT 5822' (OTIS MEASUREMENTS) CD OF PACK-OFF 1 1/2" RUN PACK-OFF ASSEMBLY. TOP AT 5805' (OTIS MEASUREMENTS) RUN TOP SLIP ASSEMBLY. TOP AT 5801' (OTIS MEASUREMENTS) PUT WELL BACK ON PRODUCTION