DISTRIBUTION NEW MEXICO DIL CONSERVATION COMMIS Form C +104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE RECEIVED BY CIL TRANSPORTER GAS MAY 21 1986 OPERATOR PROBATION OFFICE 30-015-200 O. C. D. Operator ARTHURN, OHOUS BHP Petroleum Company In 1300 One First City Center, Midland, Texas 79701 Other (Please explain) Reason(s) for fing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Ownership X If change of ownership give name Monsanto Oil Company, 1300 One First City Center, Midland, Texas 79701 and address of previous owner _____ Monsanto Oil Company, 1300 One First City Center, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. ell No. Feel Name, including Formation State, Federal or Fee 91008889Z Federal Rock Tank (Upper Morrow) Gas Rock Tank Unit Location 920 660 Feet From The north Line and ___ Feet From The Unit Letter , NMPM, Eddy County 25E Line of Section 7 23S Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Houston Club Building, Houston, Texas 77002 Address (Give address to which approved copy of this form is to be sent) Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas 🔃 💮 of Dry Gas 🔀 Box 1188, Houston, Texas 77001 Transwestern Pipeline Co. is gas actually connected? When If well produces oil or liquids, 3/1/69 7 25E 23S yes give location of tanks. 1 D PLC-29 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Plug Back Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tusing Depth Top Cil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gan - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUL 28 1986 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Les A. Clements TITLE . Supervisor District 11 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply ampleted wells.

(Signature

(Title)

Date

D.

April 30, 1986

Brown - Manager Southwestern Region