

B. CEMENTING PROGRAM:

Surface casing: In Place.

Intermediate Casing: In Place.

Production Casing: 650 sx Premium + 1#/sx Salt + 5#/sx Gilsonite
(YLD 1.67 WT 13.0).

5. Mud Program and Auxiliary Equipment:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-9400'	Cut Brine	9.0-9.2	29	N/C
9400'-10850'	Salt Gel/Starch	9.0-9.5	23-38	< 12cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: Every 10' out from casing to TD.

Logging: NDL, DLL, Sonic.

Coring: None anticipated.

DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP: 5300 PSI.

No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None anticipated.

Maximum Bottom Hole Temperature: 178 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 21 days to drill the well with completion taking another 8 days.