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	BUREAU OF LA	AND MANAGEMENT		5	5. Lease Designation and Serial No.
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SUN	IDRY NOTICES A	ND REPORTS ON V	VELLS	6	6. If Indian, Allottee or Tribe Name
Do not use this form fo				eservoir.	
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	SUBMIT I	N TRIPLICATE		7	7. If Unit or CA, Agreement Designation
I. Type of Well					
[] Oil (🖓 Gas					Well Name and No.
Well A Well C	Other		÷		
YATES PETROLEUM	CODDODATION	(505)	748-1471)		<u>d Wood ASE Federal #1</u>
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105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					0. Field and Pool, or Exploratory Area
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*See Instruction out Reverse Side