

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.
311 1st
APR 22 1998

Division

C/SF

1210-2834 FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-94581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ed Wood ASE Federal #1

9. API Well No.

30-015-20136

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FWL (Unit D, NWNW)

Section 12, T24S R 23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

ACCEPTED FOR RECORD

APR 20 1998

acc

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Production casing & cement

TYPE OF ACTION

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10840'. Reached TD at 1:30 AM 4-15-98. Ran 262 joints of 5-1/2" 17# & 15.5# casing as follows: 19 joints of 5-1/2" 17# N-80 8rd sandblasted (773.08'); 5 joints of 5-1/2" 17# N-80 8rd varnished (205.97'); 13 joints of 5-1/2" 17# N-80 8rd sandblasted (509.03'); 31 joints of 5-1/2" 17# N-80 8rd varnished (1272.77'); 21 joints of 5-1/2" 17# J-55 8rd sandblasted (842.59'); 24 joints of 5-1/2" 17# J-55 8rd varnished (990.08'); 76 joints of 5-1/2" 15.5# J-55 8rd varnished (3233.93'); 27 joints of 5-1/2" 17# J-55 8rd varnished (1099.94') and 46 joints of 5-1/2" 17# L-80 8rd varnished (1919.48') (Total 10846.87') of casing set at 10840'. Float shoe set at 10840'. Float collar set at 10798'. Bottom marker set at 10067'. Middle marker set at 9352'. Top marker set at 7233'. Pumped 500 gallons Mud Clean I ahead of 900 sacks Super C Modified (61-15-11), 1#/sack salt, .44#/sack FL52, .44#/sack FL25 and 8#/sack gilsonite (yield 1.65, weight 13.0). PD 2:15 PM 4-17-98. Bumped plug to 2320 psi for 5 minutes, OK. WOC. Released rig at 6:15 PM 4-17-98.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date April 27, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date