

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.
211 S
Artesia, NM

1 c/sf
FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

10-2034 NM-94581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ed Wood ASE Federal #1

9. API Well No.

30-015-20136

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FWL (Unit D, NWNW) Section 12-7245-R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-19-98 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.

5-20-98 - Installed BOP and tested casing to 1900 psi. TIH with bit, scraper and 2-7/8" tubing to 10780'. Circulated hole with 3% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.

5-21-98 - Rigged up wireline. TIH with 4" casing guns and perforated 10287-10490' w/134 .42" holes as follows: 10465-10490' w/26 holes, 10399-10419' w/80 holes and 10287-10293' w/28 holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 10574'. Pulled up and set packer at 10211'.

5-22-98 - Pickled tubing with 500 gallons 15% iron control HCL acid. Straddled perfs. 10465-10490'. Spotted acid to end of tubing. Acidized perforations 10465-10490' with 600 gallons 7-1/2% Pental acid. Bled well down. Pulled up and straddled perforations 10399-10419'. Tested RBP to 3200 psi. Spotted acid to end of tubing. Acidized perfs. 10399-10419' with 500 gallons 7-1/2% Pental acid. Bled well down. Pulled up and straddled perforations 10287-10293'. Tested RBP to 3300 psi. Spotted acid to end of tubing. Acidized perforations with 400 gallons 7-1/2% Pental acid. Bled well down. Unset packer. Reversed with 100 bbls 3% KCL water. Dropped down and unset RBP. TOOH. TIH with Uni VI packer with on/off tool, 1.875" profile and 2-7/8" tubing. Removed BOP and nipped up

14. I hereby certify that the foregoing is true and correct.

Signed Rusty Klein Title Operations Technician Date May 28, 1998

(This space for Federal or State office use)
Approved by _____
Conditions of approval, if any: _____

BLM (ORIG. SGD.) GARY GOURLEY

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RECEIVED
BUREAU OF LAND MGMT.
ROSWELL OFFICE

1998 MAY 29 A 8:26