

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0197617

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME Rock Tank Unit
2. NAME OF OPERATOR MORRIS COMPANY		8. FARM OR LEASE NAME Rock Tank Unit
3. ADDRESS OF OPERATOR 101 North Marienfeld, Midland, Texas 79701		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FWL & 1980' FSL		10. FIELD AND POOL, OR WILDCAT Rock Tank - Lower Morrow/
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-23-S, R-25-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4014' DF		12. COUNTY OR PARISH Eddy
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Spud	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Spud	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1968:

5-23: Spudded 11" hole, 5:00 a.m.

5-31: Set 8 5/8" 24# J-35 ST&C Casing @ 2537', cemented w/850 sxs Incor, 4% gel, 2% CaCl and 100 sxs Incor, 2% CaCl. Plug down 6:14 p.m. Top cement 1150'. Ran 1" outside 8 5/8" casing. WOC 5 hrs.

6-1: WOC 7 hrs. Cemented w/100 sxs, 4% gel, 4% CaCl and 75 sxs 4% CaCl, did not circulate. Cemented w/75 sxs Incor, 4% CaCl. Cemented w/150 sxs Incor, 4% gel, 4% CaCl. Cemented w/50 sxs Incor Heat, 4% CaCl. Cemented w/50 sxs Incor, 4% gel, 5% CaCl. WOC 1 hr.

6-2: Cemented in five (5) additional stages w/Incor, 4% gel & 5% CaCl, as follows: Stage #7 - 50 sxs; #8, 25 sxs; #9, 25 sxs; #10, 50 sxs; and #11, 15 sxs. Cement circulated. WOC 16 hrs.

6-3: WOC 8 hrs. Tested w/1000 psi for 30 minutes and held OK.

RECEIVED

JUN 20 1968

D. C. C.
ARTESIA, OFFICE

RECEIVED
JUN 19 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE

6-18-68

(This space for Federal or State office use)

APPROVED BY
COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JUN 19 1968

R. L. BROWN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.