

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Redstone Oil & Gas Company

3. Address and Telephone No.

8235 Douglas Avenue, Suite 1050, Dallas, TX 75225 (214) 368-0202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FWL and 1980' FSL
Section 6, T23S, R25S**

5. Lease Designation and Serial No.

NM 0197617

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rock Tank Unit

8. Well Name and No.

Rock Tank #2

9. API Well No.

30-015-20143

10. Field and Pool, or Exploratory Area

Rock Tank (L. Morrow)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

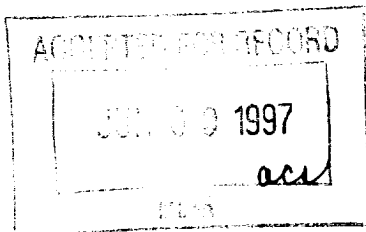
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Pressure test casing to 1000 psi.
- 2) Pull tubing & packer.
- 3) Run permanent packer & re-run tubing.
Pressure test tubing to 10,000 psi.
- 4) Fracture stimulate morrow pay.
- 5) Swab & flow test well. Return to production.
Well flowing at a rate of 300 mcfd.



RECEIVED
1997 MAY 30 P 9:29
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title **Engineer**

Date **May 28, 1997**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: