District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back tomit to Appropriate District Office 5 Copies

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0 – 015 ·	' API Number - 20143				⁵ Pool Rock Tank (Lo						ool Code 84000
	Property Code				* Propert	· · · · · · · · · · · · · · · · · · ·					ll Number
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11	Bottom	Hole Locat	ion	1		I					
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/We	st line	County
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