

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 059251

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North White City Unit

8. FARM OR LEASE NAME

North White City Unit

9. WELL NO.

1

10. FORM AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-23-S, R-26-E

12. COUNTY OR PARISH

Eddy N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Co.

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FWL & 960' FNL, Sec. 31, T-23-S, R-26-E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DD, WT, GR, etc.)

3766

O. C. C. 12
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Plug & Abandon

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plug No. 1 from 11,350' to 11,200' w/40 sacks Class "C" Neat Cmt 148# per gal. slurry.

Plug No. 2 from 10,560' to 10,410' w/40 sacks Class "C" Neat Cmt 148# per gal. slurry.

Plug No. 3 from 9,800' to 9,650' w/60 sacks Class "H" Neat Cmt. w/2% Cal Chloride 16# per gal. slurry.

Plug No. 4 from 8,500' to 8,400' w/40 sacks Class "H" Neat Cmt. 2% Cal Chloride 16½# per gal. slurry-woc 6 hrs. top of cmt. @ 8,410'.

Plug No. 5 from 6,800' to 6,700' w/40 sacks Class "H" Neat Cmt. 2% Cal Chloride 16½# per gal.

Plug No. 6 from 5,560' to 5,360' w/80 sacks Class "H" Neat Cmt. 2% Cal Chloride 16½# per gal. slurry-woc-6hrs. top of cmt. in 8 5/8" csg @ 5,360'.

Plug No. 7 from 2,300' to 2,200' w/40 sacks Class "H" Neat Cmt. w/2% Cal Chloride 16½# per gal. slurry.

Plug No. 8 from 500' to 400' w/40 sacks Class "H" Neat Cmt. w/2% Cal Chloride 16½# per gal. slurry.

Plug No. 9 from 35' to 5' w/10 sacks Class "H" Neat Cmt. w/2% Cal Chloride 16½# slurry.

Mud Laden Fluid placed between all plugs.

Install dry hole marker.

DFL/hn Form 9-331 will be forwarded when location is cleaned and leveled.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Pinkerton

TITLE Agent

DATE July 23, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 16 1969

Orig. & 4cc: USGS, Artesia, N.M.; cc: Mr. C. S. Valder, Box 1410, Fort Worth, Texas
cc: Mr. Ed Staley, Box 68, Hobbs, N.M.; cc: Mr. W. J. Henry, Union Oil Co., 300 Security
Nat'l Bk., Roswell, N.M.; cc: W. J. Braden, 1500 Wilco Bldg., Midland, Texas
cc: M. A. Sparks, Box 2880, Dallas, Texas; cc: Central File; cc: Hobbs District