

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 059251

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Humble North White City Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 31, T-23-S, R-26-E,
Eddy Co., N.M.12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

Dry

1a. TYPE OF WELL:

OIL ☒ GAS ☐
WELL ☐ WELL ☐DRY ☒

Other

RECEIVED

b. TYPE OF COMPLETION:

Re-entry

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☒PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

C & K Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR

607 Midland National Bank Bldg., Midland, Texas 79701 C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FWL and 960' FDL, Sec. 31, T-23-S, R-26-E,

At top prod. interval reported below Eddy County, New Mexico

At total depth

14. PERMIT NO.

DATE ISSUED

9-22-72

15. DATE SPUDDED

9-23-72

16. DATE T.D. REACHED

10-8-72

17. DATE COMPL. (Ready to prod.)

Dry

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3766 Gr.

20. TOTAL DEPTH, MD & TVD

12074

21. PLUG, BACK T.D., MD & TVD

No

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

e - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Acoustic and Guard

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" (Conductor Pipe)		43	30"	4 yards Re-mix	None
11-3/4"	42#	1365	15"	1525 Sks., 15-1/2 yds. Re-mix	None
8-5/8"	32#	5461	11"	100 Sks.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

None

33.*

PRODUCTION

DATE FIRST PRODUCTION

None - Dry

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Supervisor

DATE

October 12, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Old to 11,500'
Re-entry

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Morrow	11,520	11,550	DET #1 - 11,520' - 11,550'; 1000' WB tool open 1 hr. 15 min., wash blow throughout test, volume too small to measure. IF 487, FF 509, 60 min. ISIP 5340, IF 509, FF 531, 2 hr. FSIP 5361, IH 5852, FH 5852, HRT 1750.	Upper Morrow Barnett	11,534 12,020	11,534 12,020
Morrow	11,670	11,770	DET #2 - 11,670' - 11,770'; 1200' WB, coal open 50 min. Fair blow, volume too small to measure. IF 3888, FF 4115, 60 min. ISIP 4886, FF 4886, FH 5999, FH 6015.			