

YATES PETROLEUM CORPORATION
North White City "ABP" Federal #1
960' FNL and 1980' FWL
Section 31-T23S-R26E

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Company submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation is alluvial.
2. The estimated tops of geologic markers are as follows:

Capitan	2245'	Wolfcamp	8845'
Cherry Canyon	2595'	Strawn	10,510'
Bone Springs	5363'	Morrow	11,300'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 250'-300'

Oil or Gas: 5380' Bone Springs

4. Proposed Casing Program: See Form 9-331C.
5. Pressure Control Equipment: See Form 9-331C.
6. Mud Program: See Form 9-331C.
7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
8. Testing, Logging and Coring Program:

Samples: 10' samples out from under 8 5/8" casing to TD.
DST's: As warranted.
Coring: None
Logging: CNL/LDT, GR/CNL DLL.
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated starting date: As soon as possible after approval.