

Artesia, NM 88210

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(Formerly 9-331)

JAN 18 1985

O.C.D.

ARTESIA OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

458

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐ Re-Entry

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

960 FNL & 1980 FWL, Sec. 31-T23S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3766' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 23759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North White City ABP Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat- *Barro Spring*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit C, Sec. 31-T23S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Re-enter, clean out, set csg ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-9-85. Moved unit to location.

1-11-85. Picked up bit and drill collars and ran in hole. Drilled on 1st plug at 435'.

1-12-85. Drilled and cleaned out to 8740'.

1-13-85. TD 8739'. POOH. Laid down drill collars. Ran 211 joints 5-1/2" 15.5 and 17# casing as follows: 2039' of 17# on bottom; 6500' of 15.5# in middle and 200' of 17# on top. Casing set 8739'. 1-regular guide shoe set 8739'. Float collar set 8698'. Cemented w/450 sacks Class "H" 50/50 Poz. Tailed in w/300 sacks Class "H" w/.3% CFR-2, .4% Halad-2. Compressive strength of cement - 800 psi in 12 hrs. PD 8:30 PM 1-13-85. Bumped plug to 1000 psi, released pressure, float and casing held okay. WOC 18 hours. Tested casing to 1000 psi for 30 minutes, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Quinta Dodder

TITLE Production Supervisor

DATE 1-15-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 17 1985

*See Instructions on Reverse Side