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JAN 30 1985
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES
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GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. ~~ARTESIA WELLS~~ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Re-entry
b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 960 FNL & 1980 FWL, Sec. 31-T23S-R26E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED Re-Entry 1-11-85 16. DATE T.D. REACHED 1-13-85 17. DATE COMPL. (Ready to prod.) 1-25-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3766' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8740' 21. PLUG, BACK T.D., MD & TVD 4595' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4516-4522' Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN - 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		43'	30"	in place	
11-3/4"	42#	1385'	15"	in place	
8-5/8"	32#	5451'	11"	in place	
5-1/2"	15.5 & 17#	8739'	7-7/8"	750 sx	4998'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4464'	4464'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4516-22' w/12 .50" Holes				4516-22'	w/1000 g. acid, 10 ball sealers.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-25-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-25-85	24	-	→	24	10	2	417/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	24	10	2	38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented ACCEPTED FOR RECORD TEST WITNESSED BY Harvey Apple

35. LIST OF ATTACHMENTS None JAN 28 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Isabella Roadlett TITLE Production Supervisor DATE 1-25-85
NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)