· .	DISTRIBUTION SANTA FE	NEW MEXICO OIL	- CONSERVATION CONTENSION	Form C-104 Supersedes Old C-104 and C-110
			AND RANSPORT OIL AND NATURA	EIVED
	TRANSPORTER OIL   GAS			. 2 1 1972
I.	OPERATOR PRORATION OFFICE Operator			
	Address	Pennzoil Company		
	P. O. Drawer 1828 - Midland, Texas 79701			
	New We!1	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership	Oil Dry Casinghead Gas Conc		perating name
	If change of ownership give name and address of previous owner	Pennzoil United. Inc	P. O. Drawer 1828 -	
	DESCRIPTION OF WELL ANI	<u>D_LEASE</u>		MM-027994-D
	Mobil "12" Federa	Well No. Pool Name, Including		ease Lease No.
•	Location	560 Feet From The North L	1000	Com. Agr. SW-518
	10		<u>й</u> с г	
111.		RTER OF OIL AND NATURAL G	26-Е , ММРМ,	Eddy County
•	Neile of Authorized Transporter of O	ii or Condensate X	Address (Give address to which app	proved copy of this form is to be sent)
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas 💭		P. O. Box 1183 - Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
	Transwestern Pipel	Ine CO. Unit Sec. Twp. P.ge.	P. O. Box 2521 - Hou	ston, Texas 77001
l	give location of tanks.	B 12 23-S 26-E	Yes	9-10-69
ן זע. ק	t this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:	•
	Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
. ľ	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ŀ	Perforations			Depth Casing Shoe
F	TUBING, CASING. AN		D CEMENTING RECORD	
┢	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
F				
ŀ				· ·
V. 1 C	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this du	fter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-
Ī	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
h	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size
·  -	Actual Prod. During Test	Oil-Bbia.	Water-Bble.	Gas-MCF
L		<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Festing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate
L	· · · · · ·		Casing Pressure (Shut-in)	Choke Size
1. C	ERTIFICATE OF COMPLIANO	CE		ATION COMMISSION
- U	ommission have been complied w	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED JUI 25 1972 19	
	•			
	Signa	iwe)		
•	<u>Office Manager</u>	lej		
	7-20-72 (Dat			
•	(Dat	`'		

Separate Forms C-104 must be filed for each pool in multiply