

N. M. O. C. C. CO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 12-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 027994-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil -12- Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

So. Carlsbad Atoka & Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-23-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pennzoil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 1828 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.  
See also space 17 below.)  
At surface

660' FNL & 1980' FSL of Section 12, T-23-S, R-26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3257 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSAL:

3-6-75 Rig up on both Atoka and Morrow tubing strings and treat simultaneously w/25,000 gallons of 15% MS acid using 500 SCF of nitrogen per barrel (21,000 gallons-Atoka and 4,000 gallons-Morrow) and diverting materials. Clean up to tank and put both zones on production.

**RECEIVED**  
MAR - 3 1975  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

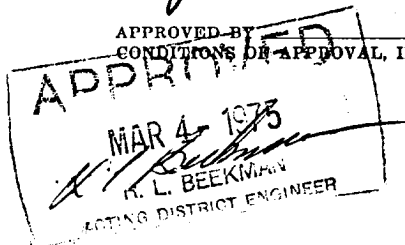
DATE 2-28-75

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



\*See Instructions on Reverse Side