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|                        | GAS | / |
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

FEB 24 1969

O. C. C.

ARTESIA, OFFICE

|   |  |
|---|--|
| Operator<br>Pennzoil United, Inc.                   |  |
| Address<br>P. O. Drawer 1828 - Midland, Texas 79701 |  |
| Reason(s) for filing (Check proper box)             | Other (Please explain)   |
| New Well <input checked="" type="checkbox"/>        | This is Lower Zone of dually completed well in the Morrow formation. - Upper zone is in the Atoka formation. |
| Recompletion <input type="checkbox"/>               |  |
| Change in Ownership <input type="checkbox"/>        |  |
| Change in Transporter of:                           |  |
| Oil <input type="checkbox"/>                        | Dry Gas <input type="checkbox"/>   |
| Casinghead Gas <input type="checkbox"/>             | Condensate <input type="checkbox"/>  |

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |               |  |   |                          |
|---|---------------|--|---|--------------------------|
| Lease Name<br>Mobil "12" Federal  | Well No.<br>1 | Pool Name, Including Formation<br>South, Carlbad<br>Wildcat (Morrow) | Kind of Lease<br>State, Federal or Fee<br>Federal | Lease No.<br>NM-027994-D |
| Location<br>Unit Letter E ; 660 Feet From The North Line and 1980 Feet From The East<br>Line of Section 12 Township 23-S Range 26-E , NMPM, Eddy County |               |  |   |                          |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| The Permian Corporation  | P. O. Box 3119 - Midland, Texas 79701                                    |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Transwestern Pipeline Company  | P. O. Box 2521 - Houston, Texas 77001                                    |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
| B 12 23-S 26-E   | No gas Seen 9-10-69  |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |                                       |                            |                              |          |        |           |             |              |
|---|---------------------------------------|----------------------------|------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)  | Oil Well                              | Gas Well                   | New Well                     | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|   |                                       | X                          | X                            |          |        |           |             |              |
| Date Spudded<br>6-29-68   | Date Compl. Ready to Prod.<br>1-8-69  | Total Depth<br>12,735'     | P.B.T.D.<br>11,822'          |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>3257' RKB                                       | Name of Producing Formation<br>Morrow | Top Oil/Gas Pay<br>11,453' | Tubing Depth<br>11,345'      |          |        |           |             |              |
| Perforations<br>11,453, 455, 457, 463, 473, 475, 11,503, 505, 508, 513, 535, 537, 539 | TUBING, CASING, AND CEMENTING RECORD  |                            | Depth Casing Shoe<br>11,850' |          |        |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                  | DEPTH SET                  | SACKS CEMENT                 |          |        |           |             |              |
| 17 1/2"   | 13 3/8"                               | 359                        | 350                          |          |        |           |             |              |
| 12 1/4"   | 9 5/8"                                | 5,270                      | 800                          |          |        |           |             |              |
| 8 3/4"  | 7 "                                   | 11,850                     | 675                          |          |        |           |             |              |
|   | 2 3/8"                                | 11,345                     |                              |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|   |                                    |                                  |                       |
|---|------------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D<br>3,310                  | Length of Test<br>7 hrs            | Bbls. Condensate/MMCF            | Gravity of Condensate |
| Testing Method (pitot, back pr.)<br>Orifice meter | Tubing Pressure (shut-in)<br>3,890 | Casing Pressure (shut-in)<br>Pkr | Choke Size<br>Various |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Manager of Drilling & Production  
(Title)

February 21, 1969  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 18 1969, 19  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

