

N. M. O. & C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FE*

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 027994 - D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil -12- Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

So. Carlsbad Atoka & Morrow

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 12, T-23-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

APR 9 1975

2. NAME OF OPERATOR

Pennzoil Company ✓ **U. C. C.**

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Drawer 1828 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FEL of Sec. 12, T-23-S, R-26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3257'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

REPAIR OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

COMPLETE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-07-75 Rigged up & treated Morrow and Atoka zones simultaneously.

Atoka Zone: 21,000 gals of 15% MSA acid w/500 SCF of nitrogen.
Maximum pressure = 7000 psi

Morrow Zone: 4,000 gals of 15% MSA acid w/500 SCF of nitrogen.
Open both zones to tank.

3-08-75 Swabbing Morrow; Atoka flowing load water.

3-09-75 Flowing load. Turned into sales line.

3-10-75 Flowing Morrow 985 MCF & Atoka 630 MCF

3-12-75 Flowing Morrow 1,370 MCF & Atoka 660 MCF

3-26-75 Flowing Morrow 1,400 MCF & Atoka 840 MCF

RECEIVED

April
MAR - 1 1975

**U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Raney

TITLE Petroleum Engineer

DATE 3-31-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APR 11 1975
[Signature]