

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

NOV - 3 1993

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Mallon Oil Company ✓	Well API No. 30-015-20151
Address 999 18th Street, Suite 1700, Denver, Colorado, 80202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Other (Please explain)	
Change in Transporter of: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate	
If change of operator give name and address of previous operator Penzoil Exploration & Production Company, P.O. Box 2967, Houston, TX 77252-2967	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mobil '12' Federal	Well No. 1	Pool Name, Including Formation South Carlsbad Morrow Gas	Kind of Lease State (Federal) or Fee	Com. Agr. SW-514 Lease No. NM027994-D
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 12 Township 23S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Maclasley Oil Fiels Services, Inc.	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 580, Hobbs, NM 88241
Name of Authorized Transporter of Casinghead Gas Transwestern Pipeline Company	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77251-1188
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 12
	Twp. 23S	Rge. 26E
	Is gas actually connected? Yes	When? 9/10/69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6/29/68	Date Compl. Ready to Prod. 1/8/69	Total Depth 12,735'	P.B.T.D. 11,822'					
Elevations (DF, RKB, RT, GR, etc.) 3,257' RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,453'	Tubing Depth 11,345'					
Perforations 11,453, 455, 457, 463, 473, 475, 11,503, 505, 508, 513, 535, 537, 539		Depth Casing Shoe 11,850'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	359'	350					
12-1/4"	9-5/8"	5,270'	800					
8-3/4"	7"	11,850'	675					
	2-3/8"	11,345'	Post ID-3 11-26-93 chj op					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Joe H. Cox, Jr.
11-93
Printed Name
Joe H. Cox, Jr. - Vice President
Title
Operations
Date
(303) 288-2833

OIL CONSERVATION DIVISION

Date Approved NOV - 4 1993
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.