

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

RECORDED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

999 18th St, Suite 1700, Denver Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1980 FEL, Sec 12, T23S, R26E, Unit B

5. Lease Designation and Serial No.

NM 027994 - D

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Atoka SW 513  
Morrow SW 514

8. Well Name and No.

Mobil "12" Federal #1

9. API Well No.

30-015-20151

10. Field and Pool, or Exploratory Area

South Carlsbad

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Multiple Complete  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well currently produces from the Atoka and Morrow zones which are commingled downhole. It is proposed to perforate the Strawn from 10,382' to 10,422' (2 JSPF, 80 holes), stimulate with 9,000 gallons 15% HCL acid, flow test and run a pressure buildup. Application for downhole commingling has been submitted to the BLM and State and conditionally approved by the BLM. We are awaiting State approval. Upon approval, a packer would be set above the Strawn and the Atoka, Strawn and Morrow will be downhole commingled and produced through the long tubing string. The Canyon zone would be perforated from 10,080' to 10,126' (2 JSPF) with a kickover tool, stimulated with 5,000' gallons 15% HCL acid and produced through the short tubing string side of the dual completion. The zone would be flow tested.

14. I hereby certify that the foregoing is true and correct

Signed Edward C. Winkler Title Production Superintendent Date 5/25/94

(This space for Federal or State office use)

Approved by FORIC SCD, JOE G. LARZ Title PETROLEUM ENGINEER Date 5/27/94  
Conditions of approval, if any: