

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL

NM OIL & GAS COMMISSION
Budget Bureau No. 1004-0137
Expires August 31, 1985

Artesia, NM 88210

NM027994-D

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Mallon Oil Company

3. ADDRESS OF OPERATOR
999 18th Street, Suite 1700, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FNL & 1980 FEL Section 12 T23S R26E

At top prod. interval reported below

At total depth

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM91030

8. FARM OR LEASE NAME

Mobil '12' Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Carlsbad Strawn

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

12 T23S R26E

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Eddy
13. STATE
NM

15. DATE SPUDDED 6/29/68 16. DATE T.D. REACHED 11/1/68 17. DATE COMPL. (Ready to prod.) 11/8/69 6/14/94 18. ELEVATIONS (DF. RKB. RT. CR. ETC.)* 3257' RKB 19. ELEV. CASINGHEAD 3238'

20. TOTAL DEPTH, MD & TVD 12735' 21. PLUG. BACK T.D., MD & TVD 11822' 22. IF MULTIPLE COMPL. HOW MANY* Dual 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Strawn 10382 - 10422' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Sonic, IES, SNP 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED

Submitted with original form

ACCEPTED FOR RECORD

NOV 15 1994

CARLSBAD, NEW MEXICO

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10382 - 10422 2 JSP4 .52" 80 holes	
	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
	10382 - 10422 9000 gal. 15% HCL acid
	3000 gal. 15% HCL acid

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/8/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing (see NM Form C-122 attached)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/5/94	HOURS TESTED 8	CHOKE SIZE Various	PROD'N. FOR TEST PERIOD →	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO 109100
FLOW. TUBING PRESS. Various	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BSL. 50	GAS—MCF. 5412	WATER—BSL. —	OIL GRAVITY-API (CORR.) 55	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Duane Winkler

35. LIST OF ATTACHMENTS
4 Point test (NM Form C-122)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice President of Engineering DATE 11/2/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Submitted with original form			

38. GEOLOGIC MARKERS