

RECEIVED

AUG 25 1969

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	1
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U.S.G.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		HARROUN OPERATING AREA	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		10. Field and Pool, or Wildcat	
PAN AMERICAN PETROLEUM CORPORATION		WILDCAT	
3. Address of Operator		12. County	
BOX 68, HOBBS, N. M. 88240		EDDY	
4. Location of Well		19. Elev. Casinghead	
UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990</u> FEET FROM		20. Total Depth	
THE <u>EAST</u> LINE OF SEC. <u>30</u> TWP. <u>22-S</u> RGE. <u>28-E</u> NMPM		12.500	
15. Date Spudded		21. Plug Back T.D.	
8-21-68		-	
16. Date T.D. Reached		22. If Multiple Compl., How Many	
11-10-68		-	
17. Date Compl. (Ready to Prod.)		23. Intervals Drilled By	
-		O-TD	
18. Elevations (DF, RKB, RT, GR, etc.)		24. Producing Interval(s), of this completion - Top, Bottom, Name	
3058' R.D.B.		NONE	
19. Elev. Casinghead		25. Was Directional Survey Made	
-		-	

26. Type Electric and Other Logs Run	27. Was Well Cored
DUAL TND-LH, SONIC-GR, PROSITY PROX-M, DENSITY, MICROLOG	YES
28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 #	315	17 1/2"	350 SX	
9 5/8	36 #	2920	12 1/4"	800 SX	741
4 1/2	9.5-10.5 #	7510 - Cntg	8 3/8"	350 SX	
		6300' E. ROAD @ 21.72		w/ 450 SX	2187

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7328-52 w/25PF. SQ3 w/150 SX	DEPTH INTERVAL
Perfor 3342-62, 68-72 w/25PF	AMOUNT AND KIND MATERIAL USED
	7328-52 6000 gal 15% 3342-72 750 gal 15% + frac w/ 3000 gal oil, 30,000# Sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE -

DA

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg	T. Simpson	T. Mancos	T. McCracken
T. San Andres	T. McKee	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. Ellenburger	T. Base Greenhorn	T. Granite
T. Paddock	T. Gr. Wash	T. Dakota	T.
T. Bone Springs	T. Granite	T. Morrison	T.
T. " "	T. Delaware Sand	T. Todilto	T.
T. " "	T. Bone Springs	T. Entrada	T.
T. " "	T.	T. Wingate	T.
T. " "	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

FORMATION RECORD (Attach additional sheets if necessary)

DEVIATION SURVEYS

From	To	Thickness in Feet	Formation	DEPTH Feet	Dist. To OFF	Thickness in Feet	Formation
0	70	70	Surface	790	1/4		
70	316	246	Red Bed shale	1000	3/4		
316	808	592	Anhyd. Salt	1660	2 1/4		
808	2131	1323	Anhyd.	2100	2 3/4		
2131	2580	449	Lime, Anhyd.	2920	1 -		
2580	2916	336	" Sand	3420	3/4		
2916	2959	43	Lime	3915	"		
2959	6556	3597	" Sand	4330	1/2		
6556	7369	813	Lime	5295	1 -		
7369	9033	1664	" Shale	5780	1 -		
9033	9128	95	Sand, Lime	6650	2 3/4		
9128	9311	183	Lime	6960	2 1/2		
9311	11771	2460	Lime, Shale	7340	1 1/2		
11771	11822	51	" " Sand	7940	"		
11822	11896	74	Lime, Shale	8440	"		
11896	12043	147	" " Sand, Chert	8320	1 1/2		
12043	12248	255	Lime, Shale	9120	1 -		
12248	12336	38	" " Sand	9550	"		
12336	12345	9	Sand, Lime	9840	1 1/4		
12345	12454	109	" " Shale	10245	"		
12454	12463	9	Shale	10460	1 1/2		
12463	12500	37	" Lime	10870	1 1/4		
				11090	1 1/2		
				11250	"		
				11530	3 1/4		
				11810	"		
				12020	1 -		
				12270	1 -		
				12500	1 -		

The foregoing are true to the best of my knowledge

[Signature]

Sworn to this date Aug. 20, 1969

[Signature]

My Commission Expires 6-18-72

Notary Public in & for La. Co. N.M.