NO. OF COPIES RECE	IVED		
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FILE U.S.G.S. LAND OFFICE		i	
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TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR		*	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

F	FILE		AND	Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S RECEIVED		
1	TRANSPORTER GAS 1					
-	OPERATOR :			MAY 25 1981		
r	Operator PENNZOIL COM	MPANY /		WRIENAL OFFICE		
\mid	Address		70700			
L	P. O. DRAWEI Reason(s) for filing (Check proper box)	R 1828 - MIDLAND, TEXAS	79702 Other (Please explain)			
1	New Well	Change in Transporter of:		2429-C rule change		
1	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	spacing 640 to 320 "Com." from well in	O. Delete the word name.		
I	f change of ownership give name					
	DESCRIPTION OF WELL AND L	FASE				
ĺ	Lease Name	Well No. Pool Name, Incident For	State, Federal o	or Fee Federal Lease No. CA SW 545		
	Allied "21" Federal	l White City Pe	enn Gas	rederar 545		
		Feet From The South Line	and 1980 Feet From Th	e East		
	Line of Section 21 Town	aship 24-S Range	26-E , NMPM, EDD	Y County		
L		UD OF OUT AND NATURAL CAS				
. [DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)		
	None Name of Authorized Transporter of Casi	nghead Gas or Dry Gas XX	Address (Give address to which approve	d copy of this form is to be sent)		
Ì	Transwestern Pipeline		P.O. Box 2521 - Houston			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	9-25-69		
١	give location of tanks.	n that from any other lease or pool, g	YES rive commingling order number:			
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	011				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			·		
		TUBING, CASING, AND		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Dute I have two our read of		2	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
E 7 E	. CERTIFICATE OF COMPLIAN	CE.		TION COMMISSION		
¥ 1	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY 2 5 1981			
			BY Wa Dressett			
above is true and complete to the best of my knowledge and belief.			SUPERVISOR, DISTRICT II			
	1 1 1 0		TITLE			
	To I John	Roy R. Johnson	To all the engineer for ellow	rable for a newly drilled or deepened		
	/ Sign	nature)	well, this form must be accompa- tests taken on the well in accompa-	nied by a tabulation of the deviction dance with RULE 111.		
	Office Mana	ider	All sections of this form my	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	May 21, 198		Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
		ate)				

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.