

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator
Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256 Carlsbad N.M. 88220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL (NW/4 SE/4) UT. 5
Sec. 21, T24S R26E

5. Lease Designation and Serial No.
NM-0441951

6. If Indian, Allote or Tribe Name
NA

7. If Unit or CA, Agreement Designation

SW-545

8. Well Name and No.
Allied 21 *Fed Com* ~~com~~ No. 1

9. Well API No.
30-015-20182

10. Field and Pool, or Exploratory Area
White City

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

1. MIRUPU and install BOP. TOOH with tubing. TIH and set a bridge plug at 11,035'. Spot 35' of cement on top of BP. This plug covers Morrow Perforations.
2. TIH with tubing and circulate with salt gel mud. TOOH with tbq. Perforate 4 squeeze holes at 8360' (50' below Wolfcamp Top). TIH with packer and cement squeeze a 500' plug in and out of casing, across the Wolfcamp Top. Plug top to be at 7860'. This plug covers Wolfcamp Top.
3. Pull up and spot a 200' plug from 5290' to 5090'. Wait and tag top of plug. This is 9 5/8" casing shoe plug and Bone Springs Top plug.
4. Pull up and spot a 100' plug from 3240' up to 3140'. This plug covers the 9 5/8" cement top. TOH.
5. Run a free point on the 4 1/2" casing - cut and pull approximately 1560'. Free point 9 5/8" casing - cut and pull approximately 1560'. TIH with tbq and spot a 360' plug from 1704' up to 1344'. This plug covers the Delaware Top, casing stubs and base of salt section. Tag top of plug.
6. Pull up and spot a 100' plug from 908' up to 808'. This covers the top of salt section.
See added procedure page.

14. I hereby certify that the foregoing is true and correct

Signed Mike Braswell Title Production Superintendent

Date 5-3-2000

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

(ORIG. SGD.) GARY GOURLEY

PETROLEUM ENGINEER

Approved By _____

Title _____

Date _____

MAY 18 2000

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

MAY 09 2009

BLM
ROSWELL, NM