

## Mallon Oil Company

Procedure to P & A Allied 21 Com. No. I Continued.  
Attachment to Sundry Notice Dated 7-22-2000

7. Run a free point on the 4 1/2" casing - cut and pull approximately 1560'. Free point 9 5/8" casing - cut and pull approximately 1560'. TIH with tbg and spot a 360' plug from 1704' up to 1344'. This plug covers the Delaware Top, casing stubs and base of salt section. Tag top of plug.
8. Pull up and spot a 100' plug from 908" up to 808'. This covers the top of salt section.
9. Pull up and spot a 100' plug from 425' up to 325'. This plug covers the 13 3/8" casing shoe and covers the fresh water zones.
10. Pull up and spot a 50' surface plug.
11. RDPU and BOP. Clean location and cut off all anchors. Set a P&A Marker and do surface reclamation as per requirements.

Note: All cement plugs will be based on log caliper or a large hole diameter. There will be salt gel mud between all plugs. Plugs to be tagged by BLM requirements.

Attachment - Well bore diagram.

Signed  Title-Production Superintendent Date: 7-23-00

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