

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

0148

Form 3160-6
(2-88; 12-90)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256 Carlsbad, NM 88220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 1980' FEL (NW/4, SE/4)

Sec. 21, T24S-R26E

5. Lease Designation and Serial No
NM-0441951

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement Designation

SW- 534

8. Well Name and No.

Allied 21 Com No.1

9. Well API No.

30-015-20182

10. Field and Pool, or Exploratory Area

White City

11. County or Parish, State

Eddy County, NM

RECEIVED
OCD - ARTESIA
(505) 885-4596

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

Note: Due to new information on well bore conditions, Mallon Oil Company is requesting a change to the 5-3-2000, notice of intent to P&A. See attached well bore diagram showing stuck packer and holes in casing.

1. MIRUPU and install BOP. Free point tubing and cut off at approximately 9000'. TOOH with tubing.
2. Trip in hole with packer and set at approximately 8500'. Cement squeeze with enough cement to cover Morrow Formation top, cement top at 10,270, packer and holes in casing. Plan to leave top of cement plug at 8900' or above (Plan to use approximately 170 sacks class H cement). WOC.
3. Release packer and circulate hole with mud. TOOH with packer. Tag top of cement plug(Note: this plug covers Morrow top, cement top at 10,270', packer and hole in casing).
4. Perforate 4 squeeze holes at 8360' (50' below Wolfcamp top). TIH with packer and cement squeeze a 500' plug in and out of the casing, across the Wolfcamp Top. Plug top to be 7860'. This plug covers Wolfcamp Top.
5. Pull up and spot a 200' plug from 5290' to 5090'. Wait and tag top of plug. This is 9- 5/8" casing shoe plug and Bone Springs Top plug.
6. Pull up and spot a 100' plug from 3240' up to 3140'. This plug covers the 9- 5/8" cement top. TOH.

see added procedure page

14. I hereby certify that the foregoing is true and correct

Signed

Mike Braswell

Title :Production Superintendent

7/24/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

(ORIG. SGD.) DAVID F. GLASS

Approved By

Title

PETROLEUM ENGINEER

Date

JUL 31 2000

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side