Mallon Oil Company

Procedure to P & A Allied 21 Com. No.1 Continued. Attachment to Sundry Notice Dated 1-25-2001

- TIH with tbg to 2473'. Circulated hole with salt gel mud, spotted a 30 sx class C cement plug from 2473' up to 2330'. WOC. Did not find plug top. Spotted a 50 sx class C cement plug from 2473' up to 2268'. WOC. Tagged top of plug at 2285'. This plug covers 4 1/2" casing stub. TOOH.
- 9. Perforated 4 squeeze holes 1704'. TIH with packer and set at 1007'. Cement squeezed with 225 sx class H cement, leaving cement in and out of 9 5/8" casing from 1704' up to 1344'. WOC. TOOH with packer. Tagged top of plug at 1241'. This plug covers Delaware top and base of salt.
- Perforated 4 squeeze holes at 908'. TIH with packer and set at 517'. Cement squeezed with 70 sx class C cement, leaving cement in and out of 9 5/8" casing from 908' up to 800'. WOC. TOOH with packer. Tagged top of plug at 780'. This plug covers the top of salt section.
- Perforated 4 squeeze holes 425'. TIH with packer and set at 260'. Cemented with 70 sx class C cement, leaving cement in and out of 9 5/8" casing from 425' up to 325'. WOC. TOOH with packer. Tagged top of plug at 418'. TIH with tubing to 415'. Spotted 35 sx class C cement from 415' up to 300'. TOOH. This plug covers the 13 3/8" casing shoe.
- 12. Perforated 4 holes at 60'. Circulated cement down 9 5/8" casing and up 13 3/8" casing. This is the surface plug. The surface plug was pumped on 1-5-2001.
- 13. Rigged down pulling unit and cleaned location.
- 14. Cut off wellhead and anchors. Set P & A marker on 1-25-2001. Surface reclamation to be done after receiving BLM requirements.

Note: BLM Representative, Jim Amos, witnessed plugging operations.