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N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

Form 3360-1  
(2-88 1993)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM 3360-1  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No

P.O. Box 3256 Carlsbad, NM 88220

(505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 1980' FEL (NW/4, SE/4)  
Sec. 21, T24S-R26E

5. Lease Designation and Serial No  
NM-0441951

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
SW- 534

8. Well Name and No  
Allied 21 Com No.1

9. Well API No.  
30-015-20182

10. Field and Pool, or Exploratory Area  
White City

11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

1. MIRUPU. Installed BOP. Ran freepoint on tubing and found stuck at 8800'. Cut off tubing at 8775'. Circulated hole clean and TOOH.
2. TIH with packer and set at 8484' tested 4 1/2" casing to 1000 psi. Pressured tbgt to 3000 psi and could not pump into formation. Contacted Peter Chester with BLM office and received permission to begin plugging at this depth.
3. TIH with tubing to 8770'. Circulated hole with salt gel mud and spotted a 25 sx class H cement plug from 8770' up to 8425'. This plug covers stuck packer and holes in casing. TOOH.
4. Perforated 4 squeeze holes at 8360'. TIH with packer and set at 7630'. Cement squeezed with 150 sx class H cement, leaving cement in and out of 4 1/2" casing from 8360' up to 7860'. This plug covers Wolfcamp top. WOC. TOOH with packer.
5. TIH with tubing and spotted a 25 sx class H cement plug from 5295' up to 4943'. WOC. This plug covers 9 5/8" casing shoe and Bone Springs top. Tagged top of plug at 5090'.
6. Pulled up and spotted a 25 sx class H cement plug from 3240' up to 2888'. This plug covers 9 5/8" cement top. TOOH.
7. Ran freepoint on 4 1/2" casing and found free to 2409'. Cut off and pulled 2409' casing.

see additional page

14. I hereby certify that the foregoing is true and correct

Signed Mike Braswell Title : Production Superintendent

1/25/01

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

(ORIG. SGD.) DAVID R. GLASS

Approved By \_\_\_\_\_

Title

PETROLEUM ENGINEER

Date

JAN 30 2001

Conditions of approval, if any:

Approved as to plugging of the well bore.  
Liability release bond is retained until  
surface restoration is completed.

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side