

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. STATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 02884-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME James Ranch Unit	
2. NAME OF OPERATOR Belco Petroleum Corporation		8. FARM OR LEASE NAME James Ranch Unit	
3. ADDRESS OF OPERATOR 2000 Wilco Building, Midland, Texas 79701		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1657.7' FEL of Section 1		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. Dated 8-31-71		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3288' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-23-S, R-30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Setting 2nd Intermediate Pipe

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 9-1/2" hole to 12,038'. Ran 266 joints of 7-5/8", 29.7#, S-95, ST&C, and 21 joints 7-5/8", 29.7#, S-95, LT&C casing. Total of 12,085.52', set at 12,038'. D.V. tool set at 6586'. Ran centralizers on 1st, 3rd, 4th, 130th, and 131st joints. Cemented first stage with 1650 sx. Dowell lite water and 400 sx. Class "H" with D-13R. Plug down at 2:45 p.m. 10-27-71. Opened D.V. tool at 3:30 p.m. Pumped in 300 barrels, but could not circulate. Waited 6 hours. Cemented with 1000 sx. Dowell lite water with no returns. Closed D.V. tool at 11 p.m. 10-27-71, held OK. WOC. Began drilling ahead on 10-31-71.

RECEIVED

NOV 16 1971

O. C. C.
ARTESIA, OFFICE

RECEIVED
NOV 15 1971
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Glenn Cope

TITLE

District Engineer

DATE

11-9-71

(This space for Federal or State office use)

APPROVED BY

CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
NOV 15 1971
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.