

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(Other instructions on
reverse side)

JUN 16 1969

32-016-20232
5. LEASE DESIGNATION AND SERIAL NO.

D. 0334-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 19234, Houston, Texas 77024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1650' from South line & 1657.7' from East line of Sec. 1

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 16 miles East of Loving, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1650'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

320.24

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320.24

40

19. PROPOSED DEPTH

16,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3287' GR

22. APPROX. DATE WORK WILL START*

June 15, 1969

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94 E-40	875'	1996 sacks
17-1/2"	13-3/8"	54.5 to 72#	4500'	4168 sacks
12-1/4"	9-5/8"	43.5 to 47#	12700'	3382 sacks
8-1/2"	7-5/8"	39#	14500'	285 sacks
6-1/2"	5-1/2"	23#	16000'	140 sacks

Estimated top of cement for above is as follows:

20"	-	Surface
13-3/8"	-	Surface
9-5/8"	-	4200'
7-5/8"	-	12700'
5-1/2"	-	14500'

RECEIVED

JUN - 9 1969

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOCement setting time will be in accordance with Rule 107 of the New Mexico Oil
Conservation Commission Rules and Regulations dated June 1, 1968.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. Busby

TITLE

Agent

DATE

June 5, 1969

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

JUN 16 1969
Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

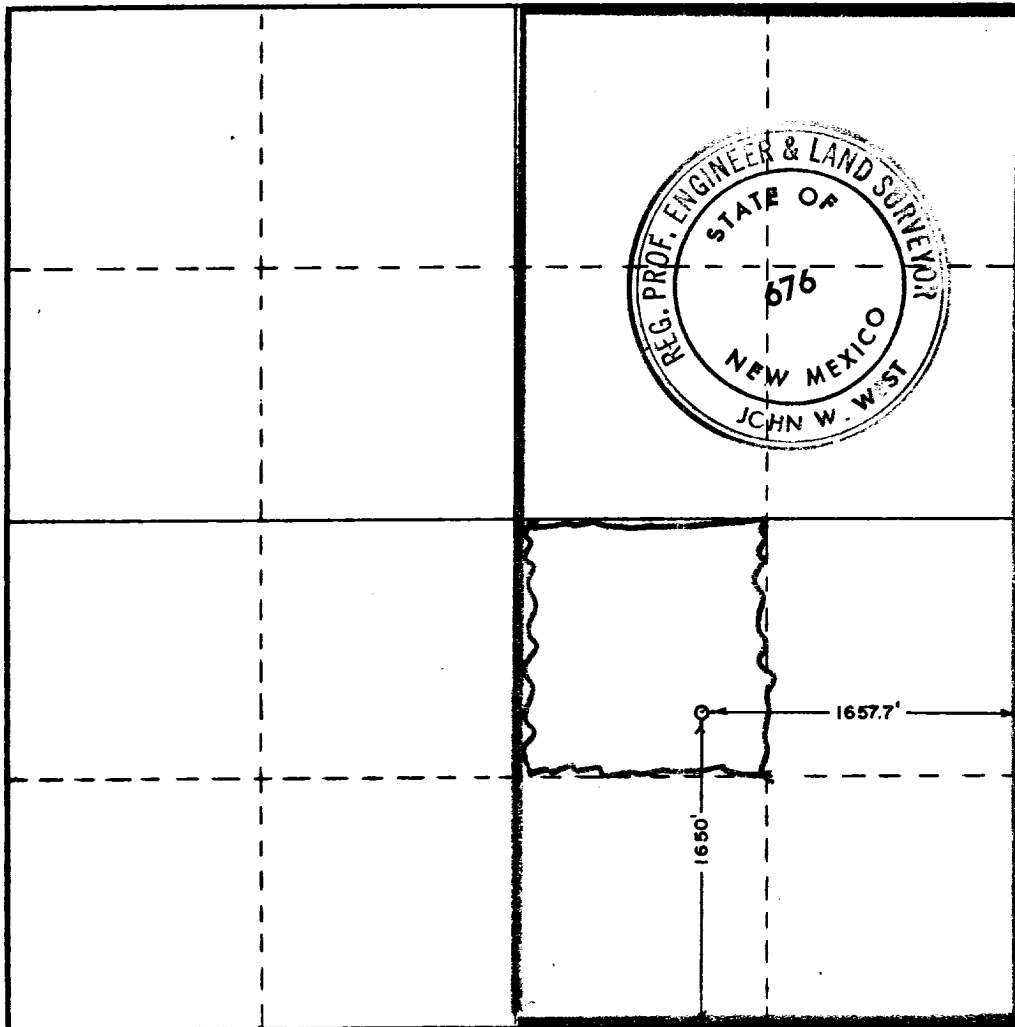
Operator BELCO PETROLEUM CORP.		Lease James R. Rouse Unit Winberry Federal		ARTESIA OFFICE	
Unit Letter J	Section 1	Township 23 SOUTH	Range 30 EAST	County EDDY	
Actual Footage Location of Well: 1650 feet from the SOUTH line and 1657.7 feet from the EAST line					
Ground Level Elev. 3287.	Producing Formation Devonian oil		Pool Wildcat	Dedicated Acreage: 46 320.24 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name R. Busby
Position Agent
Company Belco Petroleum Corporation
Date June 5, 1969

RECEIVED
JUN-8-1969
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
JUNE 4, 1969

Date Surveyed John W West
Registered Professional Engineer and/or Land Surveyor

Certificate No. **676**



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