

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐	
2. NAME OF OPERATOR		Belco Petroleum Corporation	
3. ADDRESS OF OPERATOR		2000 Wilco Building, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980' FSL & 1657.7' FEL Section 1, T-23-S, R-30-E	
At top prod. interval reported below		Same	
At total depth		Same	
14. PERMIT NO.		DATE ISSUED	
		11-22-72	
15. DATE SPUDDED		16. DATE T.D. REACHED	
9-24-71		2-8-72	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*	
12-8-72		3288' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
15,595'		15,200'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
Two		0' - 15,595'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
12,731' - 12,773' (Stream)		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
None		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"	65#	475'	20"
10-3/4"	40.5 & 45.5#	3890'	12-1/4"
7-5/8"	29.7#	12,038'	9-1/2"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	11,712'	15,450'	650
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	12,847'	12,847'	
2-3/8"	12,847-13,750'	13,750'	
31. PERFORATION RECORD (Interval, size and number)			
12,731' - 12,773' with 14 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
12,731' - 773'		2500 gallons 20% CRA acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
12-4-72		Flowing	
DATE OF TEST		HOURS TESTED	
12-4-72		5	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12/64"		16.1	
FLOW. TUBING PRESS.		CASING PRESSURE	
3150		Pkr	
CALCULATED 24-HOUR RATE		OIL—BBL.	
77.29		3600	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WELL STATUS (Producing or shut-in)	
Sold		Shut-in P.G.W.	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records	
N.M.O.C.C. Form C-122		SIGNED <u>Glenn Cope</u> TITLE <u>District Engineer</u> DATE <u>3-13-73</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 23, and 30, below regarding separate reports for separate companies. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Attachments should be numbered in the spaces provided for attachments.

Items 22 and 23: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals and indicate each interval separately. **Item 24:** Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cement": Attached Supplemental report for this well should show the details of any multiple stage cementing and one location of the cement. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]