NO. OF COPIES RECE		5	
DISTRIBUTION			
SANTA FE			
FILE			ν
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	Li	<u> </u>
INANSPORTER	GAS		<u> </u>
OPERATOR		1	
PRORATION OF	<u> </u>	<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE 1 V		AND			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED				
1	LAND OFFICE					
L	MAR 2 2 1976			IAR 2 2 19 76		
┡	PRORATION OFFICE					
ſ	Operator					
-	Belco Petrol im Corporation ARTESIA, OFFICE					
L	P.O. Box 19234 Houston, Texas 77024					
1	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Chance from	201646 Bull 6		
1	Recompletion	Oil Dry Gas	. M	4-1-/6 -		
L	Change in Ownership	Casinghead Gas Condens	sate PL			
1	f change of ownership give name nd address of previous owner					
		FACE				
Ī	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including Fo		Lease No.		
	James Ranch Unit	3 Los Medanos (Strawn)	redetal Milo 2004D		
	Location T 198	O Feet From The South Line	e and 1657_7 Feet From	The East		
	-	00.0	30-E , NMPM, Eddy	County		
	Line of Section I Tow	mship 23-5 Range	, INNEM, 244			
. 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate 🔀	2510 W. Front St. Mid	land, Texas 79701		
-	Summit Gas Company Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
'	Natural Gas Pipeline	Co. of America	P.O. Box 283 Houston Is gas actually connected?	, Texas 77001		
Ī	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. J 1 23-S 30-E	Yes	12-8-72		
l		th that from any other lease or pool,	give commingling order number:			
٠,	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI			
,	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load of	il and must be equal to or exceed top allow		
٠.	OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas			
	Date First New Oil Run To Tanks	Date of Lear		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. During 1991			1 VIV		
٦	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		70.00 40.0	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
/ T .	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
			MAR 291	, 19		
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given the best of my knowledge and belief.					
	above is true and complete to th	me best of my knowledge and belief.	TITLE SUPERVISOR, DISTRICT IL			
	n	TITLE SUPERVISOR, DISTRICT WITH RULE 1104.				
	Enayton By	1 / Late to the control of the contr				
	X May Nord Sign	nature)	well, this form must be accompanied by a table with RULE 111.			
	Production Assistant	· · · · · · · · · · · · · · · · · · ·	Att seekings of this form	must be filled out completely for allo		
(Title)			able on new and recompleted wells.			

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply