

U.S. GOVERNMENT COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02884-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

James Ranch Unit

8. FARM OR LEASE NAME

James Ranch Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Los Medanos (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1, T23S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

MAR 1 1979

O. C. C.
ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

10,000 Old Katy Rd. Suite 100, Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 1657.7' FEL of Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3288 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Open to sales line.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/2/79 SITP 2500#. Opened to sales @ 11:00 AM. 4:00 PM - FTP 760#, LP 760#, Gas volume 240 Mcf/D on 25/64" ck.

2/3/79 24 hrs flowed 0 BC, 124 Mcf/D on 25/64" ck. FTP 780#, LP 780#.
2/4/79 24 hrs flowed 0 BC, 107 Mcf/D on 25/64" ck. FTP 810#, LP 810#.
2/5/79 24 hrs flowed 0 BC, 108 Mcf/D on 25/64" ck. FTP 510#, LP 510#.
2/7/79 24 hrs flowed 0 BC, 93 Mcf/D on 25/64" ck. FTP 540#, LP 540#.
2/8/79 24 hrs flowed 0 BC, 96 Mcf/D on 25/64" ck. FTP 630#, LP 630#.
2/9/79 24 hrs flowed 0 BC, 96 Mcf/D on 25/64" ck. FTP 630#, LP 630#.

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FEB 27 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Accountant

DATE 2/20/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

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