STATE OF NEW MEXICO

1.

RGY AND MINER	ALS ()(P'I	
** ** ***** ******			
DISTRIBUTION			
SANTA FE			
FILE		/	<u>~</u>
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LAND OFFICE	1_		
TRANSPORTER	DIL	1	
	GAB	V	
OPERATION .		LV	
	– –	1	1 }

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 RECEIVED ET HIN 22 1984

	U.S.U.S. LAND OFFICE TRANSPORTER OLL OPENATION PADRATION OFFICE		ON 2.5 1504 O. C. D. ARTESIA, DEFICE		
1.					
	Belco Development C	orporation /			
		, Suite 100, Houston, Tex	xas 77055		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
	New Well Recompletion	Oil Dry Ga			
	Change in Ownership	Casinghead Gas Conden	nsate XX		
	If change of ownership give name and address of previous owner				
Π.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No	
	James Ranch Unit	3 Los Medanos (M		or Foo Federal NM028841	
	Location J 1980	South	1657 7	East	
	Unit Letter;	Feet From The Lin	ne andFeet From 1	The	
	Line of Section 1 T.	mahip 23-S Aange	30-E , NMPM, Eddy	7 County	
I.	DESIGNATION OF TRANSPORT	OF CONDENSATE IXX	Address (Give address to which approx	ved copy of this form is to be sent)	
	UPG, Inc.		P. O. Box 3339, Abilene,	, Texas 79604	
	Natural Gas Pipeline of		P. O. Box 283, Houston, Texas 77001		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 1 23-S 30-E	Yes When 12-8-72		
	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res	
	Designate Type of Completion - (X)		New Well Workover Deepen	, and Date to the latest the latest terms of t	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ctl/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epih or be for full 24 hours)	and must be equal to or exceed top all-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	11. etc.) Wort 96 -3	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Cha. LT	
	Actual Prod. During Test	Oil-Bble.	Water+Bbls.	Gas-MCF	
		<u> </u>			
	GAS WELL	Length of Test	Bbls. Condenaute/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length Di 1980			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
л.	T. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION JUN 2 51		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED JUN 2 Diginal Signed By		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			.BYLestiv A. Clements		
			TITLE Supervisor District R		
) del		compliance with MULE 1104.	

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviationate taken on the well in accordance with RULE 111.

(Date)

All sections of this form must be fuled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multipermulated wells.

DISTRIBUTION

(Title)

August 15, 1983

SANTA FE			REQUEST I	FOR ALLOWABLE	Supersedes Old C-108 and C-11- Lifective 1-1-65		
1 II.E			COAND BUT AND HATTIE				
LAND OFFICE			AUTHORIZATION TO TRAI	HOLOKT OIL MAD ANTOK	AC 0/13		
IRANSPORTER	OIL		1				
	GAS		4	_			
PROBATION OFF	ICE				RECEIVED BY		
Operator							
	Belco	Deve1	opment Corporation 🗸		AUG 24 1983		
Address	IN 1000	014	Katy Rd. Ste. 100 Houston	. Texas 77055	o c o		
Reason(s) for filing (Other (Please explain,	ARTESIA, CERCE		
New Well			Change in Transporter of:				
Recompletion	\mathbb{H}		Casinghead Gas Condens	7	i de la companya de		
Change in Ownership	ΔΔ						
If change of owners and address of prev			Belco Petroleum Corpora	tion 10,000 Old Katy	Rd. Ste. 100 Houston, TX 77055		
DESCRIPTION OF	FWEL	L AND	LEASE	ormation Kind of	Lease No.		
Lease Name			Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	oderal or Fee Federal NM02884B		
James Ra	anch (וונ	3 Lus Medanos (3	Crawn (A. A. A. A. A.	1 Cacrar 1111.020015		
Unit Letter	J	. 198	O Feet From The South Line	and 1657.7 Feet	From The East		
Onit Catter		·		_	ddy		
Line of Section	1	To	waship 23-5 Range 3	0-Е , ммрм, Е	ddy County		
DESIGNATION OF	E TRA	NSPOR	TER OF OIL AND NATURAL GA	s			
Name of Authorized	Transpor	rter of Oil	or Condensatix XX	Address (Give address to which	approved copy of this form is to be sent)		
			poration	P. U. BOX 1183, HO	uston, Texas 77001 approved copy of this form is to be sent)		
Name of Authorized		i		P.O. Box 283, Hous			
			of American Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
If well produces oil a give location of tank			J 1 23-S 30-E	yes .	12-9-72		
If this production is	commi	ngled wi	th that from any other lease or pool,	give commingling order number			
COMPLETION DA	ATA_		Oil Well Gas Well	New Well Workover Deep			
Designate Typ	pe of C	ompleti	on – (X)				
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
(0.5. 5.4)			Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKE	s, K1, G	K, elc.j	Manne of Lindaning , assessing		·		
Perforations					Depth Casing Shoe		
			AND AND	ACCUENTING BECORD			
			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE	3126		CASING & TOSING				
			COD ALLOWARIE (Test must be a	ter recovery of total volums of lo	ad oil and must be equal to or exceed top allow-		
TEST DATA AND	O REQ	UESI F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)			
Date First New Oil	Run To	Tanks	Date of Test	Producing Method (Flow, pump,	las tift, etc.)		
Length of Test			Tubing Pressure	Casing Pressure	Choke Size		
Congth of 1001					Vg . D.		
Actual Prod; During	Test		Oil-Bble.	Water - Bbls.	Gas-WCF Max 19 04		
l				<u> </u>	DO OND		
GAS WELL				,	7 (1)		
Actual Prod. Test-	MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pit	ol bock	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•					
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
		APPROVED AUG 2 5 1983 . 19					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given			With and that the intermetten gives	ORIGINAL SIGNED			
above is true and complete to the best of my knowledge and belief.		BY BY LARRY BROOKS GEOLOGIST - NMOCD					
			•	TITLE			
(1)	1	//		This form is to be fill	ed in compliance with RULE 1104.		
for Une	De	Me	JO ANN RANDALL	11	r allowable for a newly drilled or deepened compenied by a tabulation of the deviation		
	Produ		naiwe) Accountant	Il saves taken on the well ill	PSCOLUMICA MILLI MOCE		
Production Accountant				All acctions of this form must be filled out completely for silve-			

All sections of this form must be filled out completely for silve-able on now and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

. NO. DE COPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE					
f II.E		11-			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	1	<u> </u>		
	GAS	1			
OPERATOR		7			
		1			

NEW MEXICO OIL CONSERVATION COM TION REQUEST FOR ALLOWABLE AND

Thim C-184 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	RANSPORTER GAS /						
_	OPERATOR / PRORATION OFFICE						
I.	Operator						
	Address	uite 100 Houston, Texas	77055	•			
	Reason(s) for filing (Check proper box)		Other (Pleas	e explain)	Musin 3 ans	_	
	New Well	Change in Transporter of:	Mange	sing T	Snonow.		
	Recompletion X Change in Ownership	Oil Dry Gas Casinghead Gas Condens	sate from s	inem d]	
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	EASE		Kind of Lease		Lease No.	
	Lease Name James Ranch Unit	Well No. Pool Name, Including Fo 3 Los Medanos (Mo		1	or Fee Federal	NM-02884B	
		Feet From The South Line	and <u>1657.7</u>	Feet 7rom T	he <u>East</u>		
	Line of Section 1 Tow	mship 23-S Range 3	0-Е , имры	A. Eddy		County	
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	to which approv	ed copy of this form is to	be sent)	
	Name of Authorized Transporter of Oli	or Condensate X	P.O. Box 1183				
	The Permian Corporation Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas X	Address (Give address	to which approv	ed copy of this form is to	be sent)	
	Natural Gas Pipeline Co.		P.O. Box 283,				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect		2-8-72		
	give location of tanks.	J 1 23-S 30-E	Yes		2-0-72	لـــــــل	
v.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Designate Type of Completio		Now well workeyer.		1 1	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D. 15200'		
	9/24/71	2/2/79 Name of Producing Formation	15595' Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 3288 GR	Morrow	13835'		13755'		
	Perforations /3885-42	11000 (01			Depth Casing Shoe 15434		
	13815-42', 13862-72',	14244-56', 14062-68'	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
	20"	16"	475'		650 sx.		
	12½"	10-3/4"	3980' 12038'		2400 sx. 3050 sx.		
	9½"	7-5/8" 5½" (liner)	11075 15	434	1075 0		
	6½" THE DAMA AND DECUEST FO	DRALLOWARIE 2778" @ 13	13755 Her recovery of total vol	uns of load oil	and must be equal to or c	xeeed top allow-	
٧.	6½" (liner) 113/5-15434 1 12/3 SX. 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test					
	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size		
•	Actual Prod. During Teet	Oil-Bble.	Water-Bbis.		Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMC	CF .	Gravity of Condensate		
	124	24 hr	Casing Pressure (Shu	t-(n)	NA Choke Size		
	Testing Method (pitot, back pr.) Sales Line	Tubing Pressure (Shut-iu) 2500#	500		25/64"		
71.	CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVA	TION COMMISSION	1	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 2 1979 19				
			BY W. Q. Dressett				
	shove is true and complete to the	best of my knowledge and belief	TITLE SUPERVISOR, DISTRICT II				
					compliance with RULE	1104.	
Grayton Kys			H	- A Con allow	while for a newly dille	Denegash to to	
			If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Production Accountant		All sections of this form must be filled out completely for allow- able on now and racompleted wells.				
	(Ti	ile)					
	2/20/79	ufe)	well name or number, or transporter, or other such change of condition.				

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MAR 2 1979

O. C. C. ARTESIA, OFFICE

