

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

RECEIVED

JUN 22 1984

O. C. D.  
ARTESIA OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

Belco Development Corporation

Address

10,000 Old Katy Rd., Suite 100, Houston, Texas 77055

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name James Ranch Unit	Well No. 3	Pool Name, including Formation Los Medanos (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. NM028841
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1657.7</u> Feet From The <u>East</u> Line of Section <u>1</u> T. wship <u>23-S</u> Range <u>30-E</u> , NMPM, <u>Eddy</u> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> UPG, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3339, Abilene, Texas 79604					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Natural Gas Pipeline of America	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>1</u>	Twp. <u>23-S</u>	Rge. <u>30-E</u>	Is gas actually connected? Yes	When <u>12-8-72</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

West. HW-3  
6-13-84  
Chg. LT

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jo Ann Randall  
(Signature)  
Production Accountant  
(Title)  
6/13/84  
(Date)

## OIL CONSERVATION DIVISION

APPROVED JUN 25 1984, 19BY Leslie A. Clements  
TITLE Supervisor District 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

RECEIVED BY  
AUG 24 1983  
O. C. D.  
ARTESIA OFFICE

Operator	Belco Development Corporation ✓
Address	10,000 Old Katy Rd. Ste. 100 Houston, Texas 77055
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Belco Petroleum Corporation 10,000 Old Katy Rd. Ste. 100 Houston, TX 77055

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
James Ranch Unit	3	Los Medanos (Strawn)	State, Federal or Fee Federal	NM02884B
Location				
Unit Letter	J	1980 Feet From The	South Line and	1657.7 Feet From The East
Line of Section	1	Township	23-S	Range 30-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation	P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Natural Gas Pipeline of American	P.O. Box 283, Houston Texas 77001			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	J	1	23-S	30-E
Is gas actually connected?	When			
Yes	12-9-72			

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jo Ann Randall  
(Signature)  
Production Accountant  
(Title)  
August 15, 1983

OIL CONSERVATION COMMISSION  
APPROVED AUG 25 1983, 19\_\_\_\_  
BY ORIGINAL SIGNED  
BY LARRY BROOKS  
GEOLOGIST - NMOC  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

MAR 2 1979

I. Operator		O. C. C.
Belco Petroleum Corporation		ARTESIA, OFFICE
Address		
10,000 Old Katy Rd. Suite 100 Houston, Texas 77055		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input type="checkbox"/>	Change in Producing Zones from stream to morrow.
Recompletion	<input checked="" type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	
Change in Transporter of:		
	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
James Ranch Unit	3	Los Medanos (Morrow)	State, Federal or Fee Federal	NM-02884B
Location				
Unit Letter	J	1980 Feet From The	South Line and	1657.7 Feet From The
Line of Section	1	Township	23-S	Range
			30-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P.O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Natural Gas Pipeline Co. of America	P.O. Box 283, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	1
	23-S	30-E
Is gas actually connected?	When	
Yes	12-8-72	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9/24/71	2/2/79	15595'	15200'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3288 GR	Morrow	13835'	13755'					
Perforations	Depth Casing Shoe							
13835-42', 13862-72', 14244-56', 14062-68'	15434'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	475'	650 sx.					
12 1/2"	10-3/4"	3980'	2400 sx.					
9 1/2"	7-5/8"	12038'	3050 sx.					
6 1/2"	5 1/2" (liner)	11375-15434	1275 sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

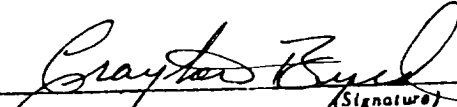
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
124	24 hr	0	NA
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Sales Line	2500#	500	25/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Accountant  
(Title)  
2/20/79  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 2 1979, 19  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on now and completed wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

JAMES RANCH NO. 3  
Los Medanos Field  
Eddy Co., New Mexico

RECEIVED

MAR 2 1979

O. C. C.  
ARTESIA, OFFICE

