5					-	-	· · ·				
	.3. OF COPIES RECEIVED		lan			•~~ V					
	DISTRIBUTION		- NEW MEXIC		ONSERV	ATION CL AN	ISSION		Form C-104		
1	SANTA FE		RE	FOR AL	LOWABLE		Supersedes Old C-104 and (				
	U.S.G.S.			AND				Ellective 1-1-65			
	LAND OFFICE	+	AUTHORIZATION	TO TRA	ANSPORT	OIL AND	NATURAL	GAS			
	TRANSPORTER OIL			RECEIVED BY							
-	OPERATOR PROBATION OFFICE			MAR 24 1987							
1.	Operator				O. C. D.						
	Enron Oil & Gas Company					FFICE					
	P. O. Box 2267, Midland, Texas 79702										
	Reason(s) for Hing (Check prope	r box				Other (Please					
	Recompletion		Change in Transporter of Oil	f: Dry Ga		Change	Operato	or Name			
	Change in Ownership X		Casinghead Gas	Conder					1		
1	If change of ownership give na				<u>ب معمد</u> 	<u> </u>					
	and address of previous owner.		Belco Development	Corp.,	Box 2	267, Midl	and, Tex	<u>as 7</u> 97	/02		
u.	DESCRIPTION OF WELL A	ND	LEASE Well No.; Pool Name, In	cluding F	ormation		Kind of Lea	Se	· :	Lease No	
	James Ranch Unit		3 Los Meda	-		-		-	Federal	NM02884	
	Location		_			1657.7					
	Unit Letter ; ;	<u>198(</u>	0Feet From The <u>_SOUT</u>	<u>]                                     </u>	e and <u>1</u>	<del>658</del>	Feet From	The	east		
[	Line of Section 1	Tow	wnship 23S R	ange	30E	, NMPM	•	Eddy		County	
III.	DESIGNATION OF TRANSP	ORT	TER OF OIL AND NATU	RAL GA		(C) - 12				· · · · · · · · · · · · · · · · · · ·	
	DESIGNATION OF TRANSF Name of Authorized Transporter of Enron Oil Trading &	Trai	EOTT Energy Operating	LP					of this form is t	o be sentj	
	Enron Oil Trading & '			Box 20108, Shreveport, I Address (Give address to which approv			oved copy	ved copy of this form is to be sent)			
	Natural Gas Pipeline Co. of America				Box 293, Houston, Texas						
	give location of tanks.		J 1 23	30	Ye	<u>s</u>		12/8	/72		
	If this production is commingle COMPLETION DATA	d wit	th that from any other lease	or pool,	give comm	ningling order	number:			•	
	Designate Type of Comp	latio		ıs Well	New Well	Workover	Deepen	Plug Be	ack Same Res	'v. Diff. Rest	
		16110	i		I Tratel Dec	1 1	1			l l	
	Date Spudded 9-24-7/	,	Date Compl. Ready to Prod.		Total Dep	15.59	5′	P.B.T.	<b>D.</b>		
	Elevations (DF, RKB, RT, CR, et	c.j	Name of Producing Formation		Top 011/0	Gas Pay		Tubing	Depth		
ł	Perforations /3835'-14068'								Depth Casing Shoe		
ŀ	13833 - 14068 TUBING, CASING, AN					ING RECOR	D	1	<u> </u>		
ŀ	HOLE SIZE	·	CASING & TUBING S			DEPTH SE	_	1	SACKS CEN	ENT	
Ī								P.	nt ID	- 3	
[							· · · · · · · · · · · · · · · · · · ·		3-27-2	87	
	·			<u> </u>				∠	the op		
Į,	TEST DATA AND REQUES	r F(				w of total value				UPG	
	OIL WELL		able f		pth or be fo	or full 24 hours	)				
	Date First New Oil Run To Tanks		Date of Test		Producing	Method (Flow	, pump, gas i	iji, etc.j			
F	Length of Test		Tubing Pressure		Casing Pi	1955 W 9		Choke :	Size	۰	
ŀ	Actual Pred. During Test		Qil-Bbls.		Water - Bb	18.		Gas - M	CF		
L			<u>1</u>					<u>_ I _ ,</u>	:		
ſ	GAS WELL		Length of Test		Bbls. Cor	densate/MMCF	•	Gravity	of Condensate		
	Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	!	Casing Pi	essure (Shut-	-in)	Choke	Size		
VI. (	CERTIFICATE OF COMPLI	ANC	CE			-	• •		COMMISSIO		
I hereby certify that the rules and regulations of the Oil Conservation					APPROVED MAR 2 3 1987						
Č	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Betty Julion (Signature)					BYOriginal Signed By					
-						TITLE Oil & Gas Inspector					
						This form is to be filed in compliance with RULE 1104.					
						If this is a request for allowable for a newly drilled or deepene:					
-						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
-	Betty Gildon, Regulatory Analyst					All sections of this form must be filled out completely for ellow-					
	3/9/87					able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					

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Separate Forms C-104 must be filed for each pool in multiply · · · · · · ·