c/5 F

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM--2884-B

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. JAMES RANCH UNIT

2. Name of Operator BASS ENTERPRISES PRODUCTION CO
Contact: TAMI WILBER
E-Mail: ttwilber@basspet.com

8. Lease Name and Well No. JAMES RANCH UNIT 3

3. Address P. O. BOX 2760 MIDLAND, TX 79702
3a. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329

9. API Well No. 30-015-20232

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSE 1980FSL 1658FEL
At top prod interval reported below NWSE 1980FSL 1658FEL
At total depth NWSE 1980FSL 1658FEL

10. Field and Pool, or Exploratory LOS MEDANOS (ATOKA) 80520

11. Sec., T., R., M., or Block and Survey or Area Sec 1 T23S R30E Mer NMP

12. County or Parish EDDY
13. State NM

14. Date Spudded 10/27/2000
15. Date T.D. Reached 04/24/2001
16. Date Completed ☐ D & A ☐ Ready to Prod. 05/01/2001
17. Elevations (DF, KB, RT, GL)* 3288 GL

18. Total Depth: MD 15595 TVD
19. Plug Back T.D.: MD TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PRODUCTION LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
20.000	16.000	65.000		475		650		0	
12.250	10.750	40.000		3890		1400		1800	
9.500	7.625	30.000		12037		3050		3660	
6.750	5.500	23.000	11712	12750		1350		11712	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12634	12634						

25. Producing Intervals

	Formation	Top	Bottom
A)	ATOKA BANK	12998	13005
B)			
C)			
D)			

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
12998 TO 13005		8	P

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

ACCEPTED FOR RECORD
JUL 2 2001
LES BABYAK
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/02/2001	05/29/2001	24	→	8.0	409.0	170.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
W/O	371	371.0	→	8	409	170	5100	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

RECEIVED
OCD - ARTESIA

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5226 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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