

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐ MAY 23 1973

2. NAME OF OPERATOR

Belco Petroleum Corporation

D.C.C.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

2000 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1657.7' FEL Section 1, T-23-S, R-30-E

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

11-22-72

15. DATE SPUDDED

9-24-71

16. DATE T.D. REACHED

2-8-72

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3288' GR

20. TOTAL DEPTH, MD & TVD

15,595'

21. PLUG, BACK T.D., MD & TVD

15,200'

22. IF MULTIPLE COMPL.,
HOW MANY*

Two

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' - 15,595'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,998' - 13,005' (Atoka)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	475'	20"	650 sx.	None
10-3/4"	40.5 & 45.5#	3890'	12-1/4"	2400 sx.	None
7-5/8"	29.7#	12,038'	9-1/2"	3050 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	11,712'	15,450'	650	None	2-7/8"	12,847'	12,847'
					2-3/8"	12,847-13,750'	13,750'

31. PERFORATION RECORD (Interval, size and number)

12,998' - 13,005' with 1 SPF
Isolated below packer

32. DEPTH INTERVAL (MD)

12,998-13,005'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND OF MATERIAL USED
5000 gallons 20% CRA acid

33.*

DATE FIRST PRODUCTION

11-25-72

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Shut-in

DATE OF TEST

11-27-72

HOURS TESTED

24

CHOKE SIZE

20/64"

PROD'N. FOR
TEST PERIOD

126

OIL—BBL.

126

GAS—MCF.

8,000

WATER—BBL.

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GAS-OIL RATIO

63.492

FLOW. TUBING PRESS.

5350

CASING PRESSURE

Pkr

CALCULATED
24-HOUR RATE

126

GAS—MCF.

8,000

WATER—BBL.

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OIL GRAVITY-API (CORR.)

54.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Julian Simpson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Glenn Cope

TITLE

District Engineer

DATE

3-13-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric logs, etc.) should be listed on this form, to the extent required by applicable, local, area, or regional laws and regulations. If these logs are not available, they should be attached hereto, to the extent required by applicable, local, area, or regional laws and regulations. See item 35.

Item 18: Requirements, locations on Federal or Indian land should be described in accordance with the instructions.

Item 22: Indicate which elevation is used as reference. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Consult local State

Item 29: Each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate report (page) on this form, adequately identified by the title, for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified by the title, for each complete interval, so state in item 22, and in item 24 show the producing formation and its thickness.

Item 23: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

FORMATION		TOP	THICKNESS	CORING INTERVALS: AND, ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	
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[illegible]