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O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name James Ranch Unit
8. Farm or Lease Name James Ranch Unit
9. Well No. 3
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Belco Petroleum Corporation
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1657.7 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 23-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3288' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon obtaining approval of the N.M.O.C.C. to dually complete the well in the Atoka and Strawn Zones, the Atoka Zone was opened to the tubing and would not produce. It appeared that the drilling mud used to kill the Atoka Zone while running the production equipment in the well had congealed and would not allow the zone to produce.

While working with the Atoka Zone, it became apparent that communication existed between the tubing and the annulus above the upper packer at 12,847'.

Due to the time and expense involved in pulling the well, the Atoka Zone, which had made no gas, was isolated below a tubing plug at 12,886', and the Strawn Zone was prepared to produce through the tubing casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope **Glenn Cope** TITLE District Engineer DATE May 23, 1973

APPROVED BY For Record Only TITLE OIL AND GAS ENGINEER DATE MAY 25 1973
CONDITIONS OF APPROVAL, IF ANY: